Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER — SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: Phillips Petroleum Company

3. ADDRESS OF OPERATOR: P.O. Box 2920, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 660' FNL, 1780' FWL (NENW)
At proposed prod. zone: Same

5. LEASE DESIGNATION AND SERIAL NO.: U-46954

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: North Flodine Federal

9. WELL NO.: 1-25

10. FIELD AND POOL, OR WILDCAT: √Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 25-T39S-R25E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 17 Miles N. Aneth, Utah

12. COUNTY OR PARISH: San Juan

13. STATE: Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 660

16. NO. OF ACRES IN LEASE: 640

17. NO. OF ACRES ASSIGNED TO THIS WELL: 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: N/A

19. PROPOSED DEPTH: 6150'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 5255' GR

22. APPROX. DATE WORK WILL START*: Immediately Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	13-3/8"	40# H-40 STC	100'	150 sx circ to surface
12-1/4"	9-5/8"	36# K-55 STC	2000'	1000 sx circ to surface
8-3/4"	5-1/2"	15.5# K-55 STC	6150'	to be determined, TOC 2000'

Phillips Petroleum Company proposes to drill a 6150 ft. exploratory well to the Akah Formation. Blow out preventers will be operated daily and tested weekly.

cc: 0+3 BLM - Moab, Utah
1 G.W. Berk
1 P.J. Konkle
1 R. Ewing
2 Utah DOGM
1 J.R. Reno
1 R.C. Taylor

RECEIVED
NOV 12 1987
DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED D.C. Gill TITLE Area Manager DATE 11-06-87

(This space for Federal or State office use)

PERMIT NO. 43-037-31369 APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12-8-87
BY: John R. Baza
WELL SPACING: R615-3-2

*See Instructions On Reverse Side

COMPANY PHILLIPS PETROLEUM COMPANY

LEASE NORTH FLODINE FEDERAL WELL NO. 1-25

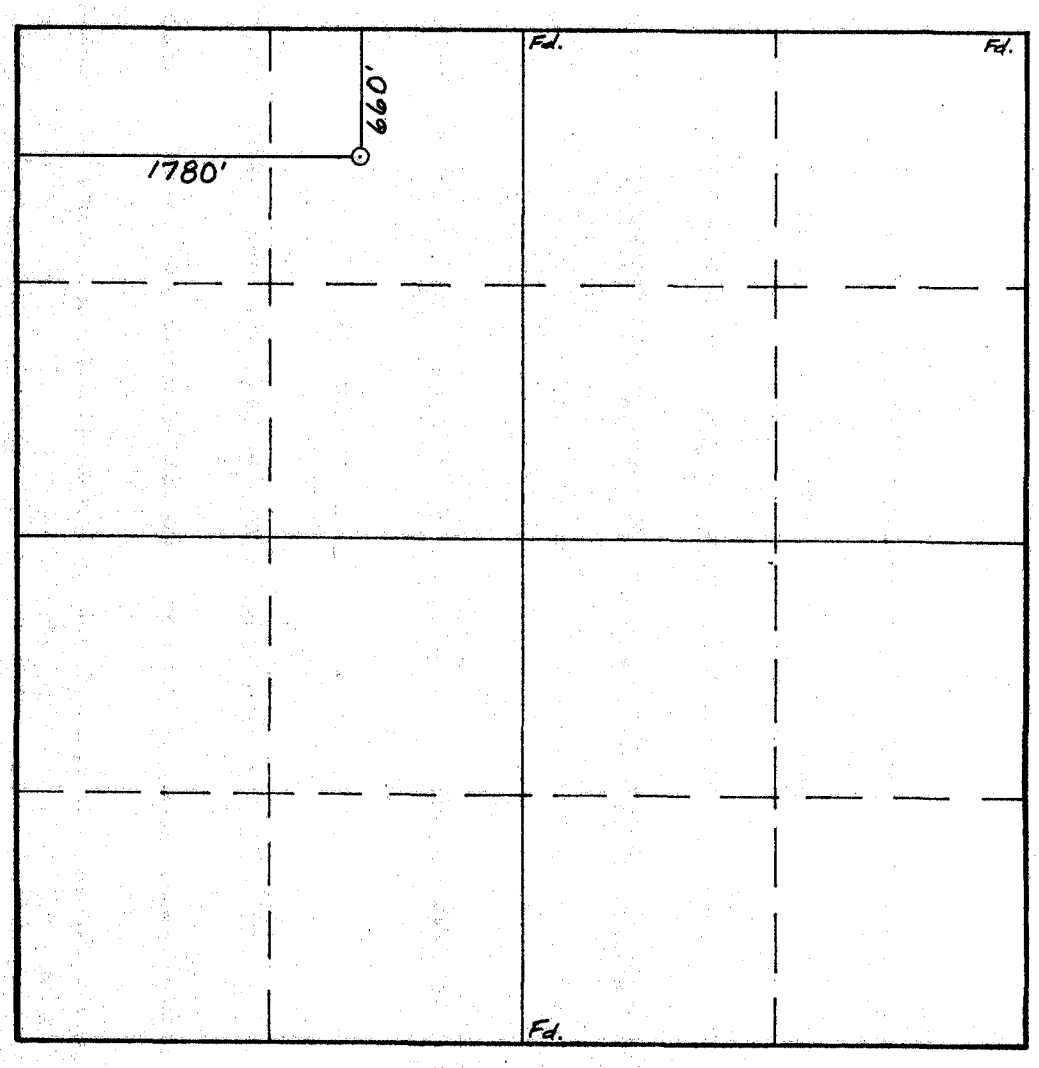
SEC. 25 , T. 39 S , R. 25 E

COUNTY San Juan STATE Utah

LOCATION 660'FNL & 1780'FWL

ELEVATION 5230

RECEIVED
NOV 12 1987
DIVISION OF
OIL, GAS & MINING



SCALE : 1" = 1000'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL: WILLIAM E. MAHNKE II NEW MEXICO #8466 REGISTERED PROFESSIONAL LAND SURVEYOR

Wm E Mahnke II

WILLIAM E. MAHNKE II
NEW MEXICO P.L.S. Nº 8466

SURVEYED Nov. 7, 1987

NORTH FLODINE FEDERAL 1-25
PHILLIPS PETROLEUM COMPANY

NENW SEC. 25-T39S-R25E
SAN JUAN COUNTY, UTAH

Supplement to Form 3160-3 "Application for Permit to Drill, Deepen or Plugback".

DRILLING PROGRAM

1. Surface Formation is Jurassic Morrison. Estimated tops of geological markers:

Entrada	1,030'	Chinle	1,900'	Upper Ismay	5,725'
Carmel	1,090'	Shinarump	2,785'	Lower Ismay	5,870'
Navajo	1,125'	Moenkopi	2,855'	Desert Creek	5,950'
Kayenta	1,525'	DeChelly	2,975'	Akah	6,070'
Wingate	1,625'	Hermosa	4,795'		

2. Top and bottom depths at which water, oil, gas, salt, uranium, coal and other mineral bearing formations are expected.

Water Bearing Formations:	Top Navajo Sandstone	1,125'
	Top Shinarump Sandstone	2,785'
	DeChelly (Top Cutler)	2,975'
Oil Bearing Formations:	Top Upper Ismay	5,725'
	Top Lower Ismay	5,870'
	Top Desert Creek	5,950'
Salt Formation:	Top Akah Salt	6,070'

3. Blow-out prevention equipment will be 11" 3000 psi equipment, tested initially to 3000 psi (2000 psi for annular), inspected and operated daily and pressure tested weekly to 1500 psi. Weekly pressure tests will be supervised by Phillips Representative and the drilling contractor's supervisors and recorded on the Daily Drilling Report which will remain on the rig floor during drilling operations. BOP tests will be conducted in accordance with Phillips Petroleum Company's Well Control Manual.

4a. Casing and Cementing Program:
Proposed casing program: All oil and gas productive zones will be covered with cement and casing tested as detailed below:

Conductor Casing: Hole size 20", 100' 13-3/8" 48#/ft H-40 STC new casing. Conductor will be cemented with 150 sx Class "B" cement. Cement will be circulated to surface.

Surface Casing: Hole size 12-1/4", 2000' 9-5/8" 36# K-55 STC new casing. Surface casing will be tested to 1500 psi before drilling out. Surface casing will be cemented with 800 sx 50/50 Pozmix/Class "B" cement followed with 200 sx Class "B" cement. Cement will be circulated to the surface.

Production Casing: Hole size 8-3/4", 6150' 5-1/2" 15.5# K-55 STC new casing. Production casing will be tested to 1500 psi. Production casing will be cemented with 50/50 Pozmix/Class "B" followed with Class "B" cement. For cement volumes, the caliper log will be used with 20% excess cement requirements to bring cement to 2000'.

4b. Auxiliary Equipment to be Used:

Kelly Cocks - Upper and Lower
Bit Floats - N/A
Mud Monitoring Equipment - Pit level indicator (mud flow sensor)
Drill String Safety Valves - will be available on drill floor at all times to fit any section of tubing or drill pipe being handled.

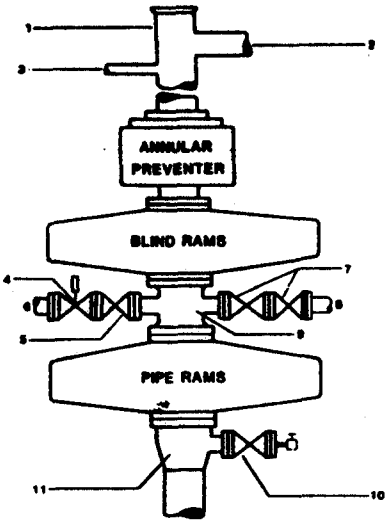
5. Drilling Fluids:
Drilling fluid will be a fresh water based mud system. Spud mud is gel and water with a weight of 8.4 - 8.8 ppg. From the surface to approximately 2000', gel and water will be used. Mud weight may be up to 9 ppg to control water flow from the Wingate Formation. A drilling fluid of 8.6 - 9.5 ppg 32-38 viscosity and less that 15cc/30 min water loss will be used from 2000' - 5900'. Mud weight may be increased to 10.4 ppg if a water flow is encountered. From 5900' to Total Depth, mud properties will be 10.5 - 12.5 ppg, 40 - 45 viscosity and below 10cc water loss.

Adequate inventories of mud materials will be stored on location to build a mud volume equal to the active system on the rig.

6. Testing, Logging, Coring Program:

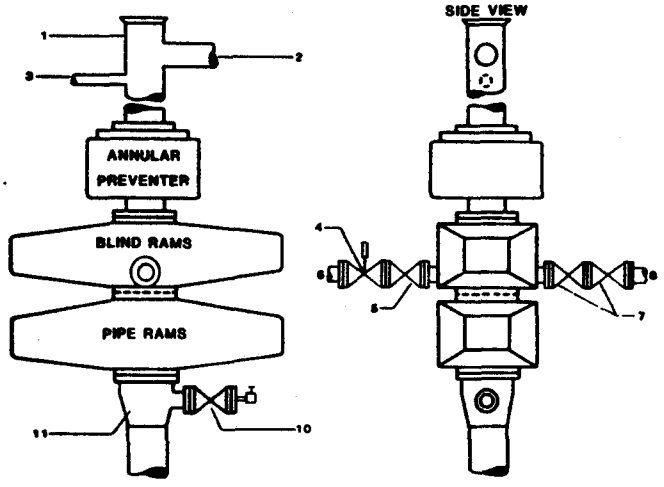
The Logging Program will consist of 4 runs.

1.	DLL, MSFL, SP, GR Caliper, BHC Sonic	From TD to Surface Casing
2.	LDT/CNL, GR, Caliper	From TD to Surface Casing
3.	BHC Sonic, GR, Caliper	From TD to Surface Casing
4.	Dipmeter	From TD to Surface Casing



1. BELL NIPPLE
2. FLOW LINE
3. FILL-UP LINE
4. 3" FE PRESSURE-OPERATED CHOKE LINE VALVE
5. 3" FE GATE VALVE
6. 3" FE CHOKE LINE TO CHOKE MANIFOLD
7. 2" FE GATE VALVES
8. 2" FE KILL LINE
9. DRILLING SPOOL
10. 2" SE OR FE GATE VALVE WITH NEEDLE VALVE
11. CASING HEAD HOUSING

Figure 7-7. Standard Hydraulic Blowout Preventer Assembly (3 M Working Pressure) Alternative 1



1. BELL NIPPLE
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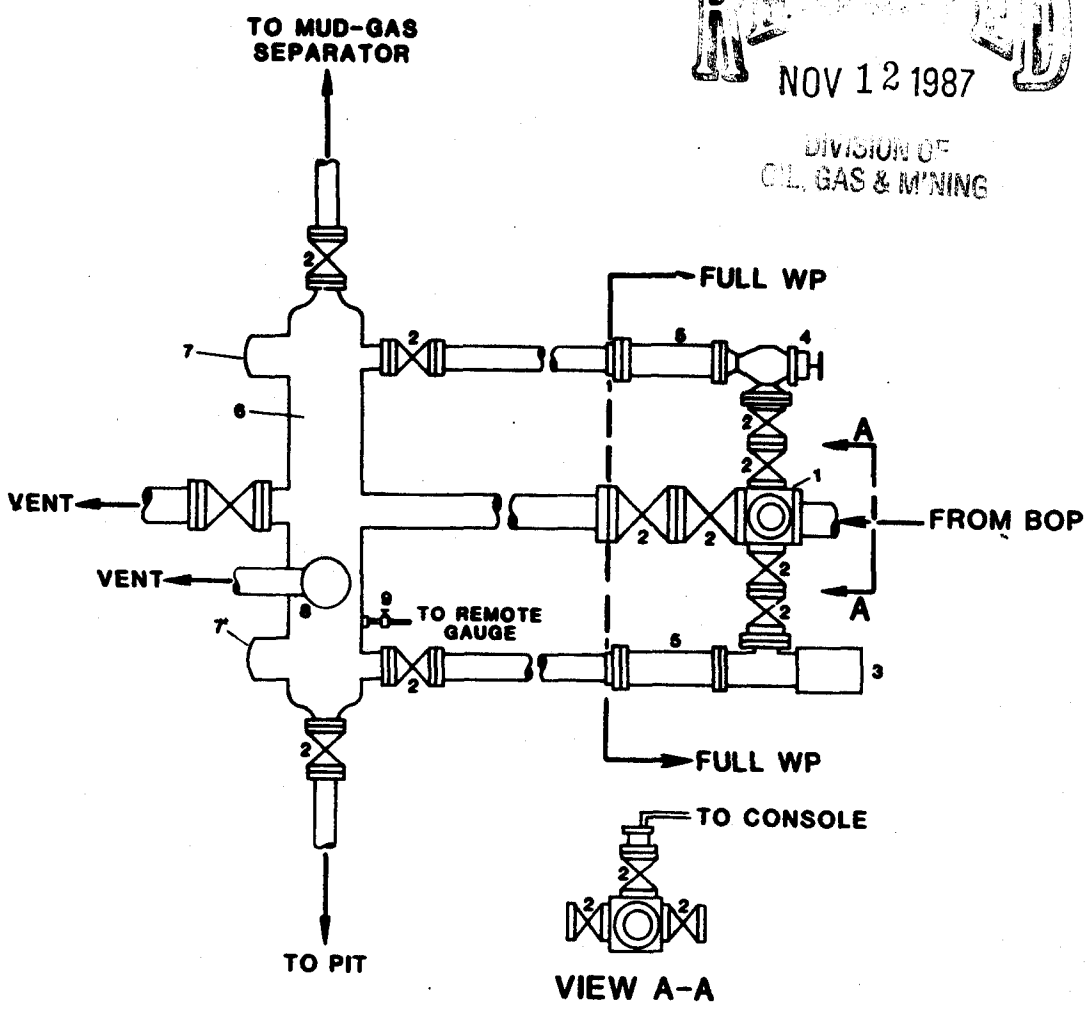
5. 3" GATE VALVE
6. 3" CHOKE LINE TO CHOKE MANIFOLD
7. 2" GATE VALVES
8. 2" FE KILL LINE
10. 2" SE OR FE GATE VALVE WITH NEEDLE VALVE
11. CASING HEAD HOUSING

Figure 7-8. Standard Hydraulic Blowout Preventer Assembly (3 M Working Pressure) Alternative 2 (without Drilling Spool)



1. CROSS
2. GATE VALVE
3. REMOTELY CONTROLLED CHOKE
4. ADJUSTABLE CHOKE
5. EROSION NIPPLE
6. BUFFER CHAMBER
7. WELDED BULL PLUG, LEAD FILLED
8. RELIEF VALVE
9. NEEDLE VALVE

NOTE: ALL LINES MUST BE SECURELY ANCHORED

Figure 7-12. Example Choke Manifold Surface Blowout Preventers

6. Testing, Logging, Coring Program (Cont.):

Coring Program will be - 60' core of Upper Ismay

DST Program will be - 1) DST of Upper Ismay
2) Possible DST of Desert Creek

A temperature or cement bond log will be run to determine cement top.

7. Downhole Conditions:
No abnormal temperatures or pressures are anticipated, no H_2S is expected. Maximum bottom hole pressure of 3000 psi is expected.

8. Other Facets:
Spud date is expected immediately upon permit approval, early December, 1987. Anticipated drilling time is 20 days.

CULTURAL RESOURCES REPORT

La Plata Archaeological Consultants has completed a class III cultural resources inventory of the access road and well site. A copy of this report has been sent to your office.

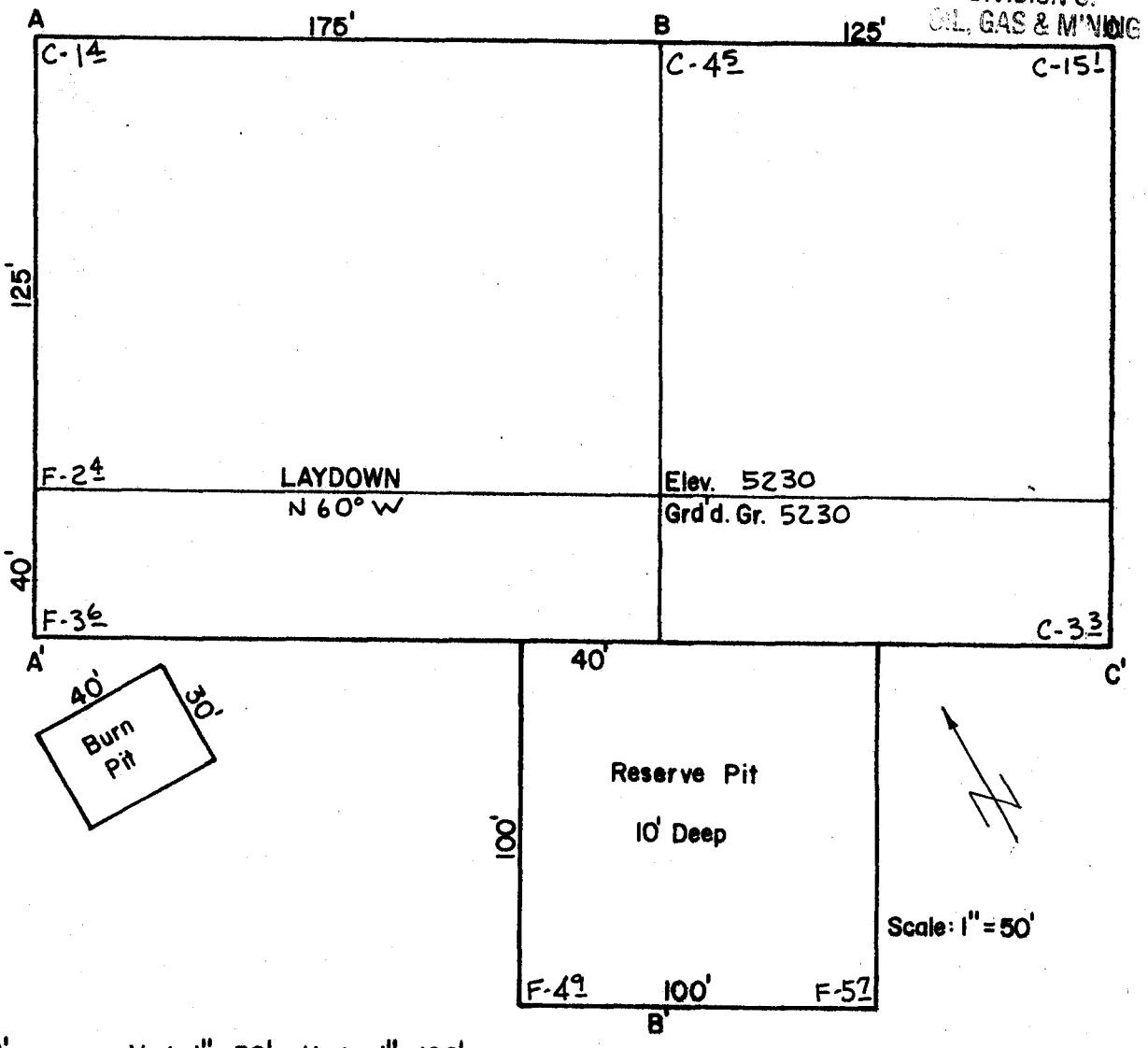
SURFACE USE PROGRAM

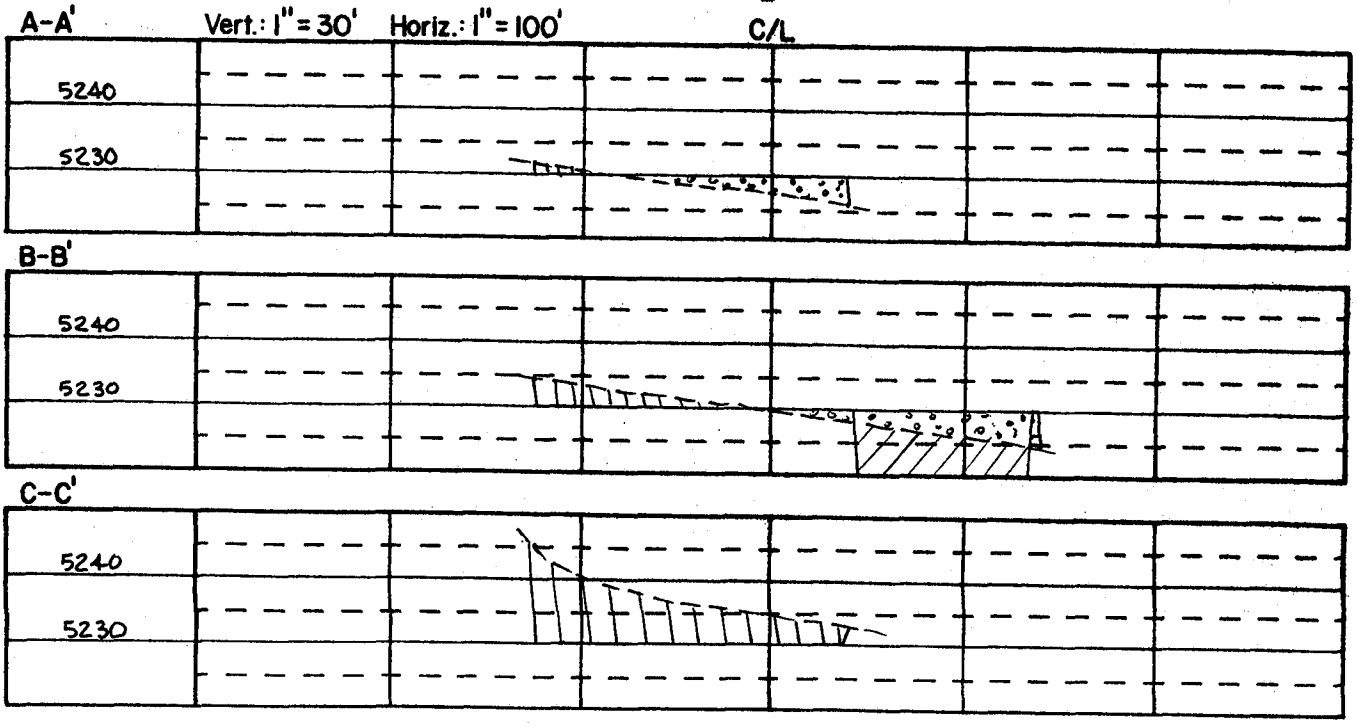
1. Exiting Roads:
From Aneth, Utah proceed on N.5099 NW 7.5 miles to N.5069 (Hovenweep Road), turn north and continue for 7.5 miles to intersection with Hatch Trading Post (UT 213) road, turn west for 1.1 miles then south on well access road, continue 1/2 mile to location.

2. Access Roads to be Constructed or Reconstructed:
Approximately 1900 ft of existing two track road and 750 ft of new road will be flat bladed to location. One culvert will be installed where the new access comes south off the Hatch Trading Post road. Access is owned by the Federal Government.

3. Location of Existing Wells:
Within one mile of the proposed well there is one P&A'd well in SE 1/4 Sec. 24. There are no other wells in the immediate area.

PHILLIPS PETROLEUM COMPANY
#1-25 NORTH FLODINE FEDERAL
660'FNL & 1780'FWL
Sec.25, T39S, R25E
San Juan Co., Utah





4. Location of Proposed Production Facilities:
(see attachment)
If the well is commercially productive production facilities will be constructed on location.

5. Water Supply:
   a. A water supply has not been determined at this time.
   b. Water will be trucked or piped to location.
   c. A water well will probably not be drilled.

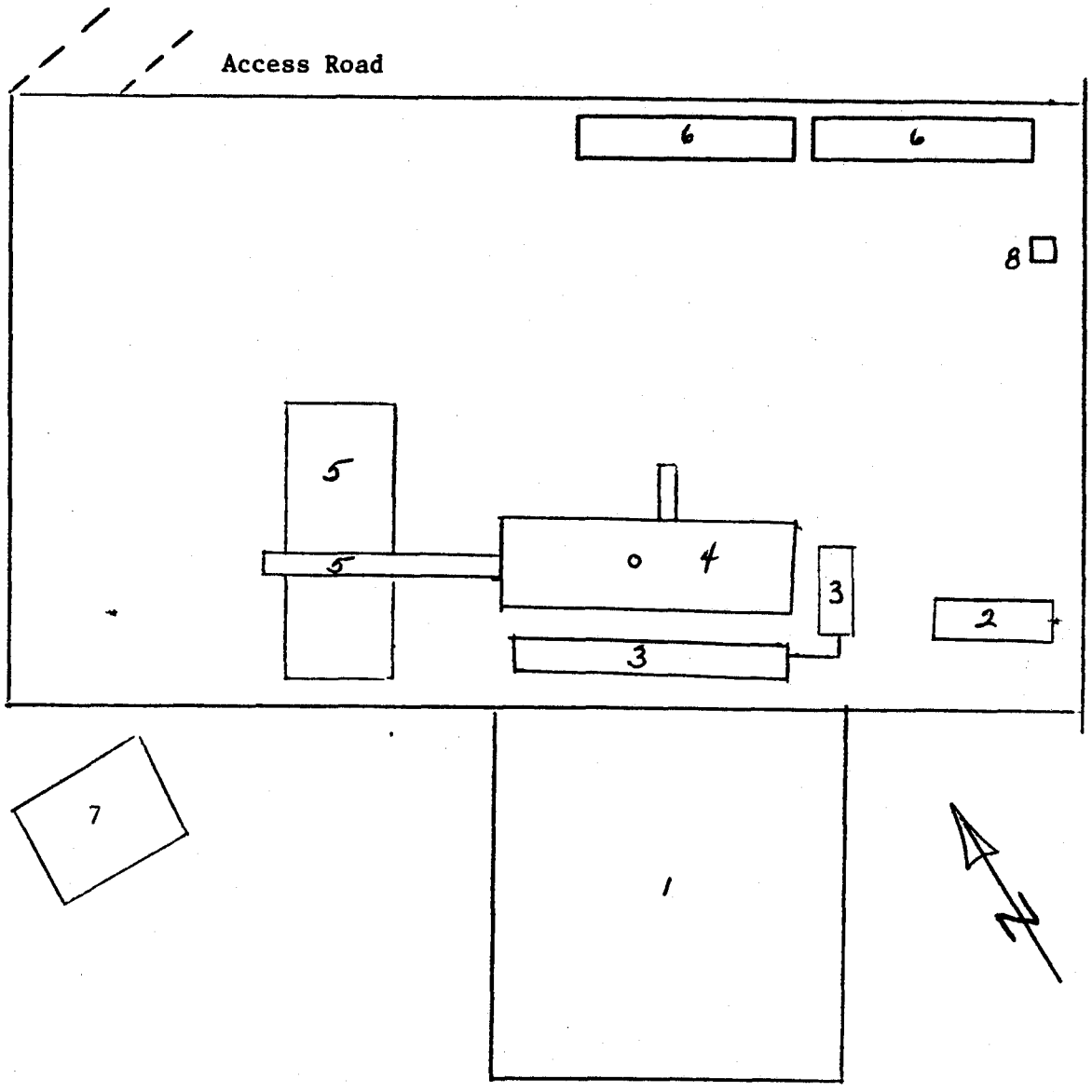
6. Construction Materials:
   a. Native soils will be used for the construction of the drill site and access road.
   b. The above materials will be purchased from a reputable contractor. The materials will not be federally owned.

7. Waste Disposal:
   a. Cuttings will be held in the reserve pit.
   b. Drilling fluids will be held in the reserve pit and allowed to evaporate following cessation of drilling and completion activities.
   c. Garbage and trash will be held in a windproofed pit and buried under four feet of fill.
   d. Salt is expected in this well, it will be disposed of in the reserve pit.
   e. Chemicals used in the well will be disposed of in the reserve pit.
   f. Sewage and graywater from the Phillips staff trailer will be held in a self contained system. Portable chemical toilets will also be available on location.
   g. Produced fluids from the well will be placed in tanks on location.

8. Ancillary Facilities:
   a. There will be no drilling camp on location, there will be two mobile housing units for Phillips drilling supervisors, geologists and another for the toolpusher. A self contained sewage and graywater system will be provided for these facilities.
   b. No airstrip will be needed.

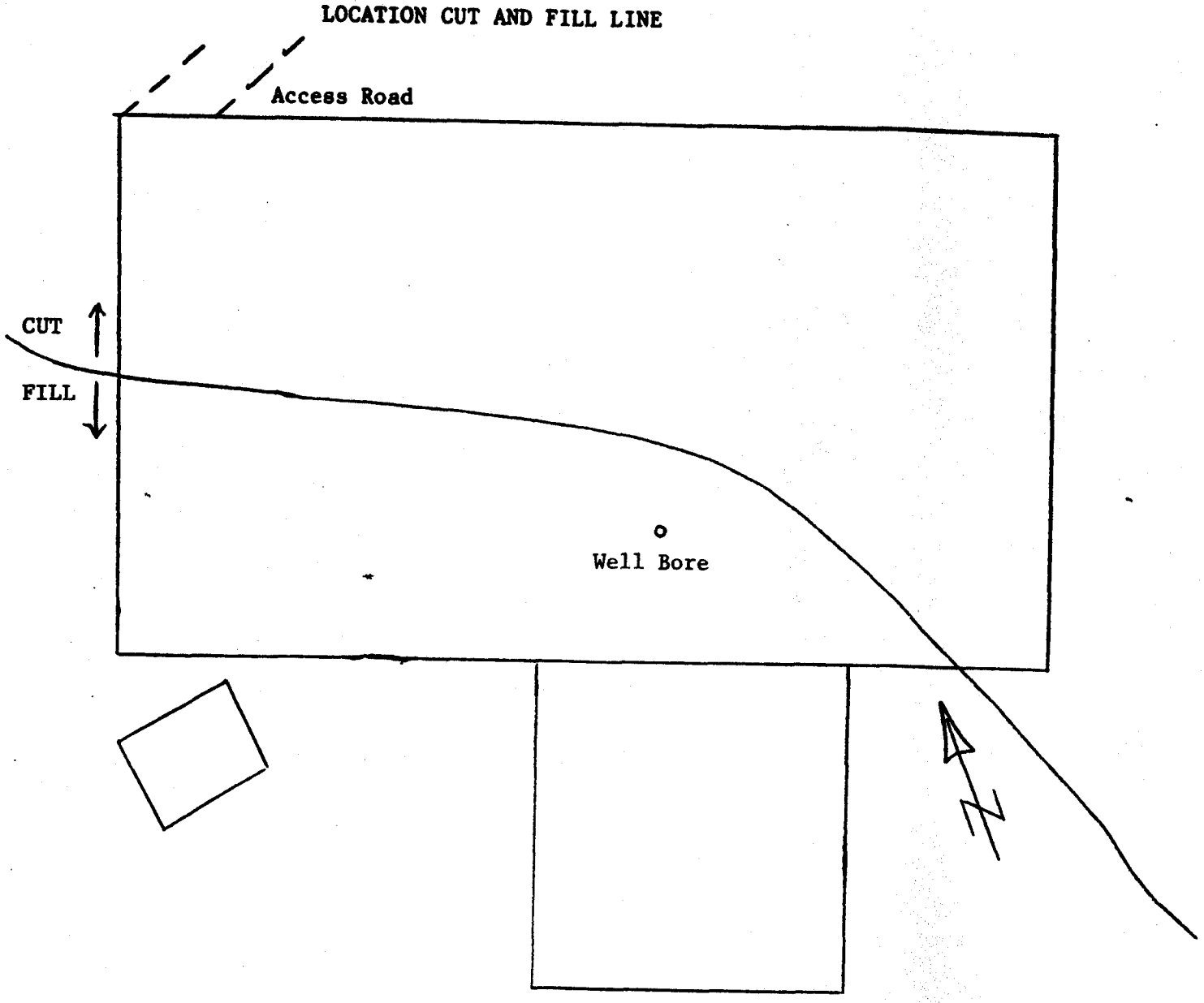
9. Well Site Layout
   a. Refer to the attached rig layout plan.
   b. Lining of the reserve pit is not anticipated, if porous soils are encountered the pit will be lined.

DRILLING RIG LAYOUT



1-Reserve Pit
2-Trash Pit
3- Circulating Pits and Pump
4- Rig
5-Cat Walk and Pipe Racks
6-Trailers
7-Flare Pit
8-Portable Toilet

PHILLIPS PETROLEUM COMPANY
NORTH FLODINE FEDERAL 1-25
NENW Sec 25- T39S-R25E
San Juan County, Utah



PHILLIPS PETROLEUM COMPANY
NORTH FLODINE FEDERAL 1-25
NE NW Sec. 25-T39S- R25E
San Juan County, Utah

10. Surface Reclamation Plan:

a. Construction Program: The BLM will be notified prior to construction.

1. Six to eight inches of surface material will be stripped and stockpiled prior to construction. This soil will not be used for any propose except final rehabilitation of the disturbed area.
2. See the cross sectional diagram of the location for construction specifics.
3. All temporary disturbances will be restored to their original contour.
4. Trees will be stockpiled separately of topsoil.

b. Well Abandonment: The disturbed areas will be recontoured to the original topography. No unnatural depressions will be left that may collect water. The stockpiled topsoil will be distributed evenly over the area. The area will be reclaimed and seeded in accordance with BLM specifications.

c. Producing Well: Those areas not needed for production purposes will be recontoured to the surrounding topography. Topsoil will be evenly distributed over areas not needed for production. These areas will be seeded per BLM specifications. The production facilities will be placed on cut per the attached diagram. Dikes large enough to contain the capacity of the largest tank will be built around the production facilities.

d. Pipelines and flowlines needed for a producing well will be buried.

e. Rehabilitation will begin the fall following the completion of drilling activities depending on weather conditions and the pit evaporation rate.

11. Surface Ownership:
The well site and access road are on property owned by the Federal Government.

12. Other Information:

a. The well site has been moved as far as possible to avoid archoeological finds.

b. The well site is visible to visitors to Hovenweep National Monument.

c. Access will cross the Mobil CO_2 line, no cuts will be made, additional fill may be added to "pad" the pipeline crossing.

13. Operator's Representative and Certification:

D.C. Gill
Area Manager
Phillips Petroleum Company
P.O. Box 2920
Casper, Wyoming 82602
(307) 237-3791

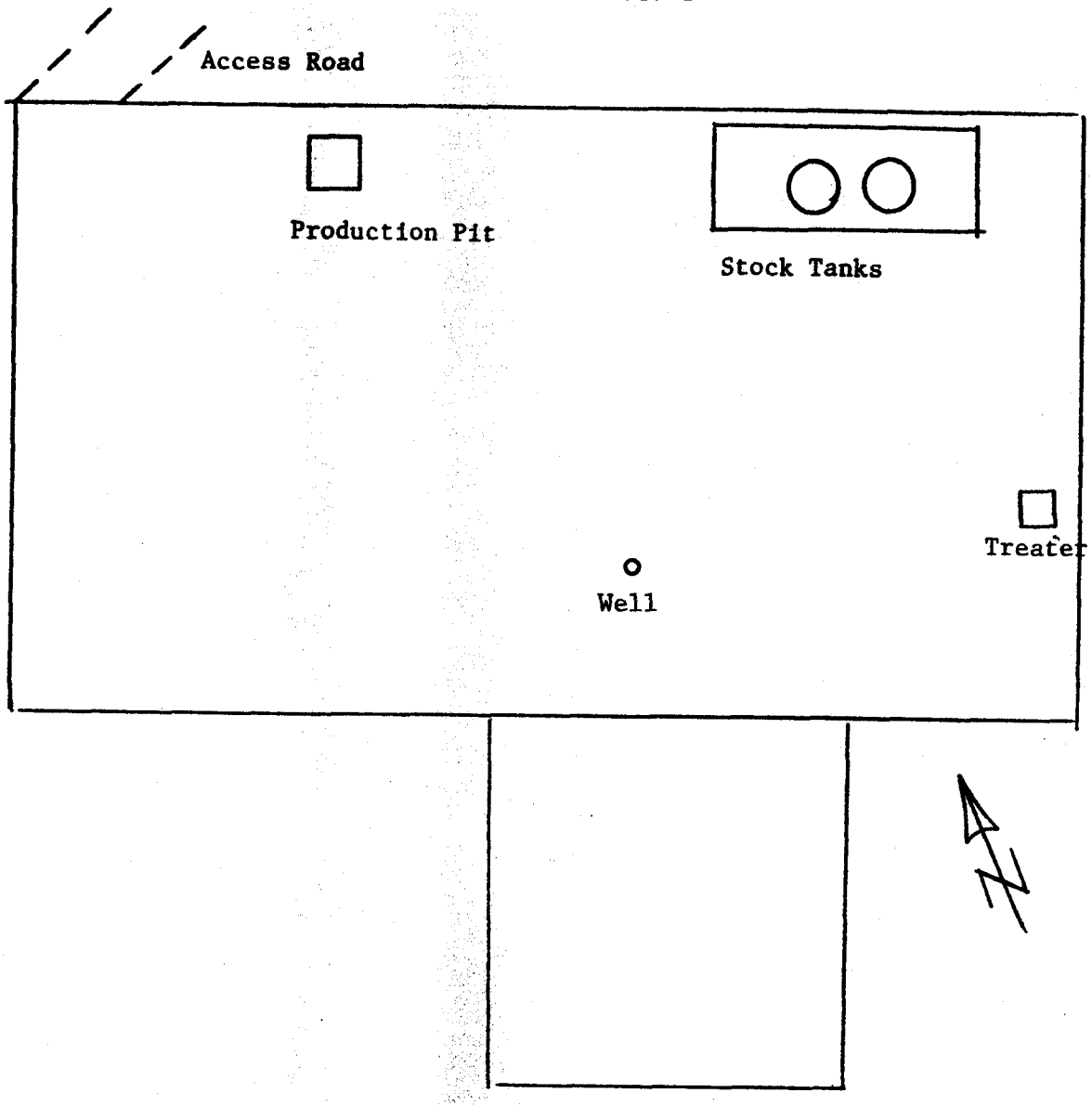
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist, that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Phillips Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of false statement.

D.C. Gill
Area Manager

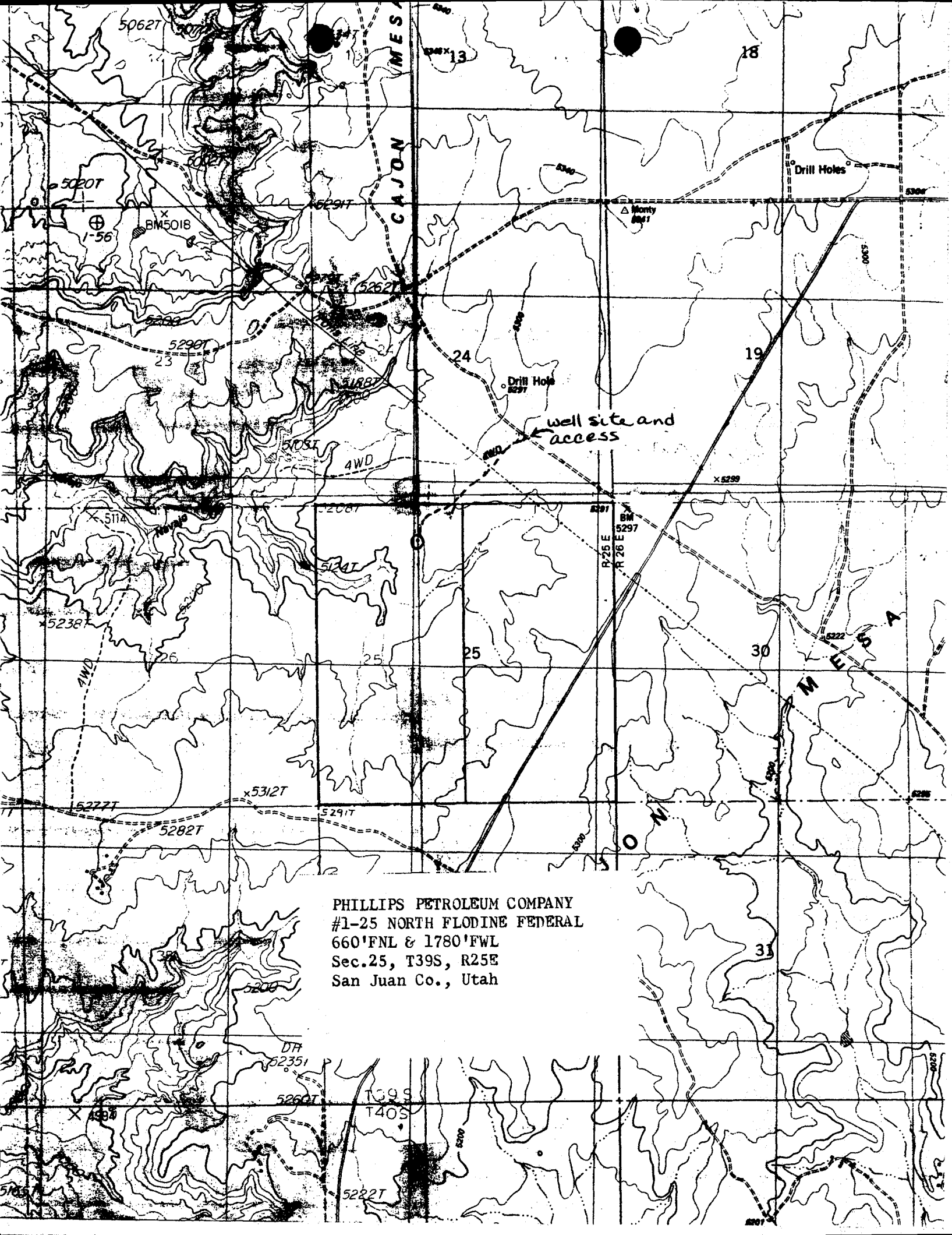
Nov 10, 1987
Date

RCT/lms:1
11-10-87

PROPOSED PRODUCTION FACILITIES

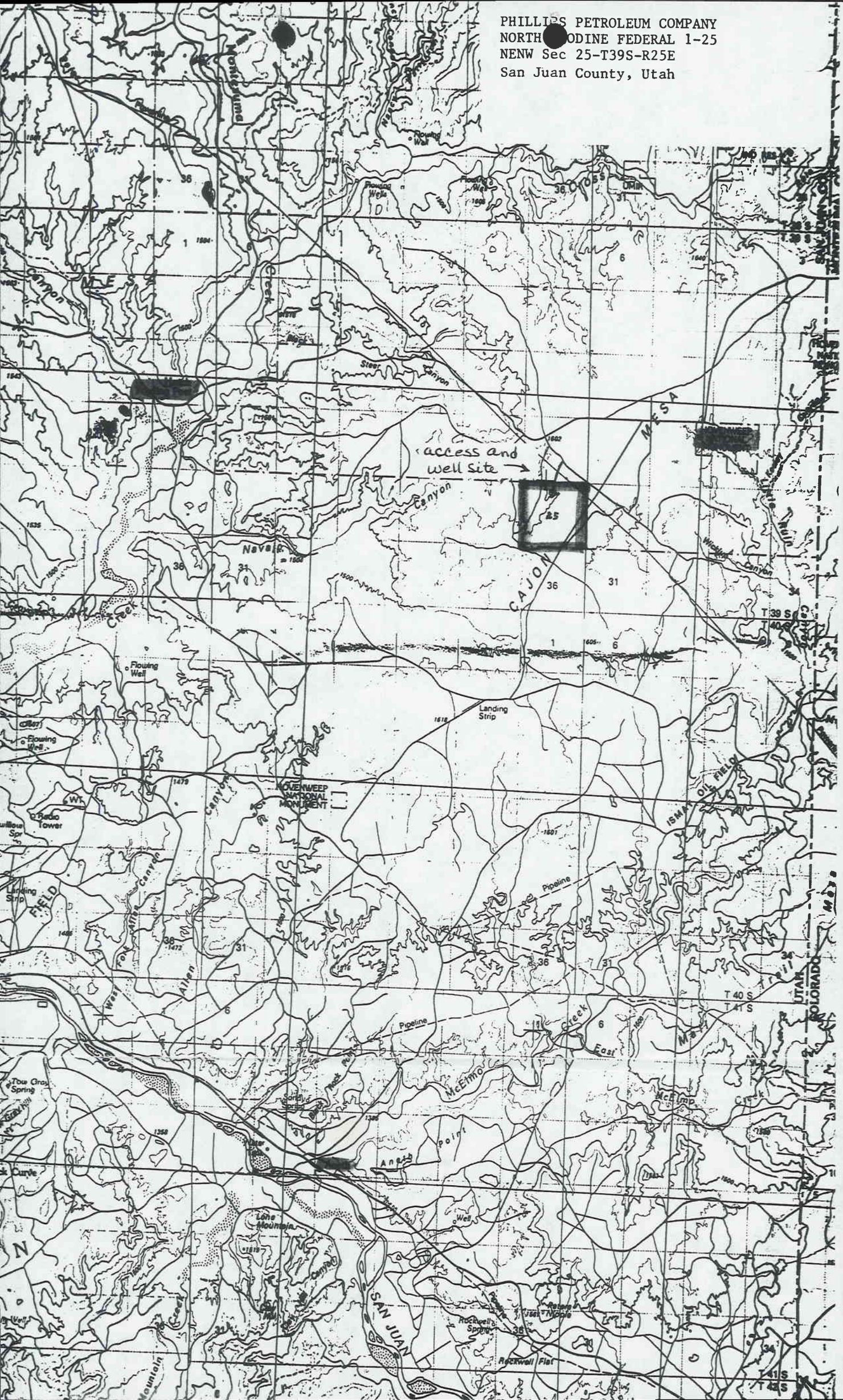


PHILLIPS PETROLEUM COMPANY
NORTH FLODINE FEDERAL 1-25
NE NW Sec. 25- T39S-R25E
San Juan County, Utah



PHILLIPS PETROLEUM COMPANY
#1-25 NORTH FLODINE FEDERAL
660'FNL & 1780'FWL
Sec.25, T39S, R25E
San Juan Co., Utah

PHILLIPS PETROLEUM COMPANY
NORTH [redacted]ODINE FEDERAL 1-25
NENW Sec 25-T39S-R25E
San Juan County, Utah



121005

CONFIDENTIAL

OPERATOR Phillips Petroleum Co. DATE 11-13-87

WELL NAME North Flodine Fld. 1-25

SEC NE NW 25 T 39S R 25E COUNTY San Juan

43-037-31369	Fed
API NUMBER	TYPE OF LEASE

CHECK OFF:

✓ PLAT	✓ BOND	✓ NEAREST WELL
✓ LEASE	✓ FIELD	✓ POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well in Sec. 24 or 25

Need water permit

CONFIDENTIAL PERIOD EXPIRED ON 4-13-89

APPROVAL LETTER:

SPACING: ☐ R615-2-3 _____ UNIT ✓ R615-3-2

☐ _____ CAUSE NO. & DATE ☐ R615-3-3

STIPULATIONS:

1- Water

0218T

STATE ACTIONS

Mail to:
RDCC Coordinator
116 State Capitol
Salt Lake City, Utah 84114

1. ADMINISTERING STATE AGENCY
OIL, GAS AND MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

2. STATE APPLICATION IDENTIFIER NUMBER:
(assigned by State Clearinghouse)

3. APPROXIMATE DATE PROJECT WILL START:
Upon approval

4. AREAWIDE CLEARING HOUSE(s) RECEIVING STATE ACTIONS:
(to be sent out by agency in block 1)
Southeastern Utah Association of Local Governments

5. TYPE OF ACTION: / / Lease /X/ Permit / / License / / Land Aquisition
/ / Land Sale / / Land Exchange / / Other_____

6. TITLE OF PROPOSED ACTION:
Application for Permit to Drill

7. DESCRIPTION:
Phillips Petroleum Company proposes to drill a wildcat well, the North Flodine Federal #1-25, on federal lease number U-46954 in San Juan County, Utah. This action is being presented to RDCC for consideration of resource issues affecting state interests. The U.S. Bureau of Land Management is the primary administrative agency in this case and must issue approval to drill jointly with DOGM before operations can commence.

8. LAND AFFECTED (site location map required) (indicate county)
NE/4, NW/4, Section 25, Township 39 South, Range 25 East, San Juan County, Utah

9. HAS THE LOCAL GOVERNMENT(s) BEEN CONTACTED?
Unknown

10. POSSIBLE SIGNIFICANT IMPACTS LIKELY TO OCCUR:
No significant impacts are likely to occur

11. NAME AND PHONE NUMBER OF DISTRICT REPRESENTATIVE FROM YOUR AGENCY NEAR PROJECT SITE, IF APPLICABLE:
Chip Hutchinson, Moab, 259-8151

12. FOR FURTHER INFORMATION, CONTACT:
John Baza
PHONE: 538-5340

13. SIGNATURE AND TITLE OF AUTHORIZED OFFICIAL

DATE: 11-16-97 Petroleum Engineer

116 State Capitol Building
Salt Lake City, UT 84114
Telephone 801-533-5245

office of planning and budget

Norman H. Bangerter, Governor Dale C. Hatch, C.P.A., J.D., Director Michael E. Christensen, Ph.D., Deputy Director

December 2, 1987

John Baza
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

SUBJECT: Phillips Petroleum, Inc. Application for Permit to Drill a Wildcat Well, the North Flodine Federal #1-25, on federal lease #U-46954, San Juan County
State Application Identifier #UT871119-010

Dear John:

The Resource Development Coordinating Committee of the State of Utah has reviewed this proposed action and the Division of State History comments:

We understand that the Bureau of Land Management is the primary (lead) agency and that approval for this will must be received from the BLM as well as DOGM prior to drilling.

We have also received, from La Plata Archeological Consultants, a copy of the archeological survey report for this project. One cultural resource site (42Sa18754) was identified by the cultural resource survey. We can concur with a finding that site 42Sa18754 needs additional testing to determine its eligibility for the National Register of Historic Places. However, we understand that this site is approximately 100 feet from the proposed well pad. If the site is adequately protected during construction, we could also concur with a determination that the site is potentially eligible and that the project would have no effect on the site.

We also agree with the archeological consultant's recommendation that an archeological monitor be present during the construction of the access road and well pad, as there appears to be a high possibility that buried cultural materials are present within the project area.

The above is provided on request as outlined by CFR 800 or Utah Code, Title 63-18-37. If you have questions or need additional assistance, please contact David Schirer at (801) 533-7039.

The Committee appreciates the opportunity of reviewing this document. Please address any other questions regarding this correspondence to Carolyn Wright (801) 538-1535.

Sincerely,

Michael E. Christensen

Michael E. Christensen
Deputy Director

DCH/jw

30 November 1987

NORMAN H. BANGERTER
GOVERNOR

STATE OF UTAH
DEPARTMENT OF COMMUNITY AND
ECONOMIC DEVELOPMENT

Division of
State History
(UTAH STATE HISTORICAL SOCIETY)

MAX J. EVANS, DIRECTOR
300 RIO GRANDE
SALT LAKE CITY, UTAH 84101-1182
TELEPHONE 801/533-5755

Chairperson
Resource Development Coordinating Committee
State Planning Office
118 State Capitol
Salt Lake City, UT 84114

RE: Phillips Petroleum Company's North Flodine Federal #1-25 Wildcat Well, San Juan County (SAI #871119-010)

In Reply Please Refer to Case No. K623

Dear Chairperson:

The Utah State Historic Preservation Office has received the State Action form for the above referenced proposed project. We understand that the Bureau of Land Management is the primary (lead) agency and that approval for this well must be received from the BLM as well as DOGM prior to drilling.

We have also received, from La Plata Archeological Consultants, a copy of the archeological survey report for this project. One cultural resource site (42Sa18754) was identified by the cultural resource survey. We can concur with a finding that site 42Sa18754 needs additional testing to determine its eligibility for the National Register of Historic Places. However, we understand that this site is approximately 100 feet from the proposed well pad. If the site is adequately protected during construction, we could also concur with a determination that the site is potentially eligible and that the project would have no effect on the site.

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The above is provided on request as outlined by 36 CFR 800 or Utah Code, Title 63-18-37. If you have questions or need additional assistance, please contact David Schirer at (801) 533-7039.

Sincerely,

A. Kent Powell
Deputy State Historic Preservation Officer

DLS:jrc:K623/4923V SCR/DOE/NE

cc: Dale Davidson, Area Archeologist, Bureau of Land Management, P.O. Box 7, Monticello, Utah 84535
John Baza, DOGM

SOUTHEASTERN UTAH ASSOCIATION OF LOCAL GOVERNMENTS

HAROLD JACOBS
Chairman
WILLIAM D. HOWELL
Executive Director

P. O. Drawer AI • Price, Utah 84501 • Telephone 637-5444

RECEIVED
DEC 4 1987
DIVISION OF
OIL, GAS & MINING

AREAWIDE CLEARINGHOUSE A-95 REVIEW

NOI___ Preapp___ App___ State Plan___ State Action X Subdivision___ (ASP # 11-1117-11)

Other (indicate) _____ SAI Number UT

Applicant (Address, Phone Number):
Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Federal Funds:
Requested: _____

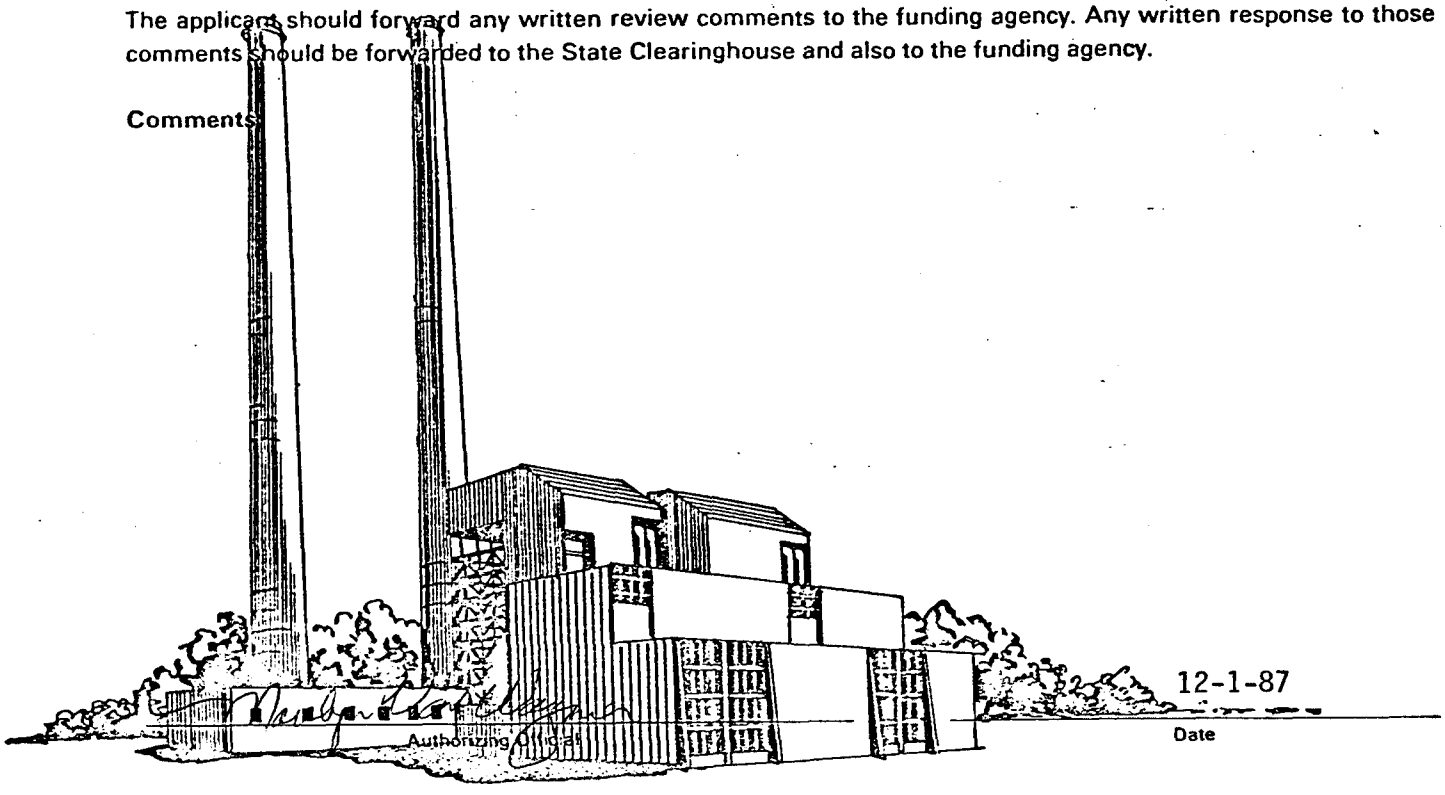
Title:

APPLICATION FOR PERMIT TO DRILL (Phillips Petroleum Co.)
North Flodine Fed # 1-25
25-39S-25E
San Juan Co.

☒ No comment
☐ See comments below
☐ No action taken because of insufficient information
☐ Please send your formal application to us for review. Your attendance is requested ☐

The applicant should forward any written review comments to the funding agency. Any written response to those comments should be forwarded to the State Clearinghouse and also to the funding agency.

Comments:



Authorizing Official

12-1-87
Date

REGIONAL CLEARINGHOUSE

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 8, 1987

Phillips Petroleum Company
P. O. Box 2920
Casper, Wyoming 82602

Gentlemen:

Re: North Flodine Federal 1-25 - NE NW Sec. 25, T. 39S, R. 25E
660' FNL, 1780' FWL - San Juan County, Utah

Approval to drill the referenced well is hereby granted in accordance with Rule R615-3-2, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.

2. Submittal of an Entity Action Form to the Division within five working days of the time that the well is spudded or a change in operations or interests necessitates a change in entity status.

3. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.

4. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.

5. Compliance with the requirements of Rule R615-3-22, Gas Flaring or Venting, Oil and Gas Conservation General Rules.

6. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.

7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-037-31369.

Sincerely,

John R. Baza
Petroleum Engineer

as
Enclosures
cc: Branch of Fluid Minrals
D. R. Nielson
8159T

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
DEC 14 1987
DIVISION OF OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL
OIL WELL [X] GAS WELL [ ] OTHER SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 2920, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
660' FNL, 1780' FWL (NENW)
At proposed prod. zone
Same

43-037-31369

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
17 Miles N. Aneth, Utah

5. LEASE DESIGNATION AND SERIAL NO.
U-46954

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
North Flodine Federal

9. WELL NO.
1-25
121808

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25-T39S-R25E

12. COUNTY OR PARISH
San Juan

13. STATE
Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
660	640	40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	**19. PROPOSED DEPTH**	**20. ROTARY OR CABLE TOOLS**
N/A	6150'	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5255' GR

22. APPROX. DATE WORK WILL START*
Immediately Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
20"	13-3/8"	40# H-40 STC	100'	150 sx circ to surface
12-1/4"	9-5/8"	36# K-55 STC	2000'	1000 sx circ to surface
8-3/4"	5-1/2"	15.5# K-55 STC	6150'	to be determined, TOC 2000'

Phillips Petroleum Company proposes to drill a 6150 ft. exploratory well to the Akah Formation. Blow out preventers will be operated daily and tested weekly.

cc: 0+3 BLM - Moab, Utah
1 G.W. Berk
1 P.J. Konkle
1 R. Ewing
2 Utah DOGM
1 J.R. Reno
1 R.C. Taylor

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
SIGNED D.C. Gill TITLE Area Manager DATE 11-06-87

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY /s/ Kenneth V. Rhea TITLE Acting DISTRICT MANAGER DATE DEC 11 1987

CONDITIONS OF APPROVAL, IF ANY:

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A DATED 1/1/80

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

SUBJECT TO RIGHT OF WAY APPROVAL

STATE OF UTAH-DOGM

COMPANY PHILLIPS PETROLEUM COMPANY

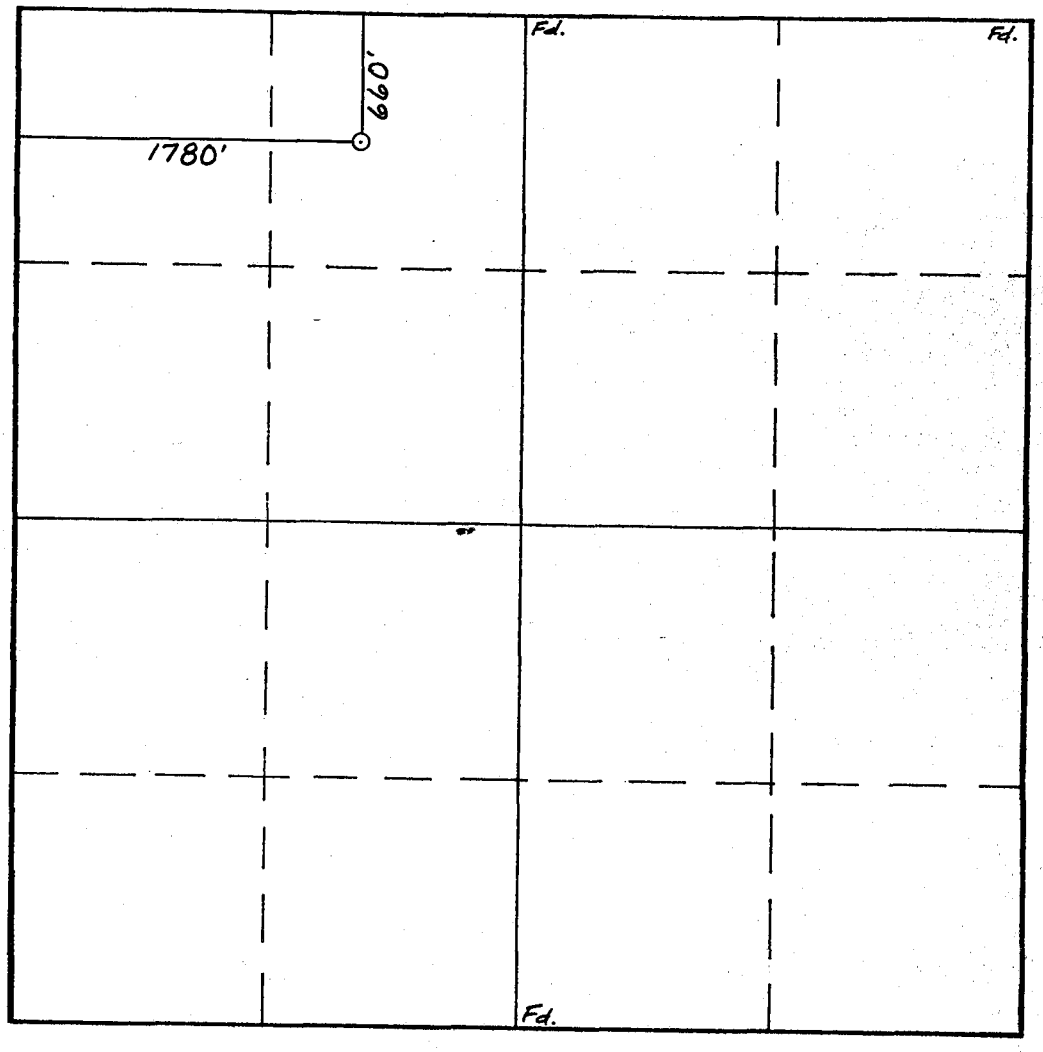
LEASE NORTH FLODINE FEDERAL WELL NO. 1-25

SEC. 25, T. 39 S, R. 25 E

COUNTY San Juan STATE Utah

LOCATION 660'FNL & 1780'FWL

ELEVATION 5230



SCALE: 1"= 1000'

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

WILLIAM E. MAHNKE II
NEW MEXICO P.L.S. Nº 8466

SURVEYED Nov. 7, 1981

Phillips Petroleum Company
Well No. North Flodine Federal 1-25
Sec. 25, T. 39 S., R. 25 E.
San Juan County, Utah
Lease U-46954

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

B. THIRTEEN POINT SURFACE USE PLAN

1. Clyde Benally of Mobil Oil Corporation (303-565-2205) will be notified 48 hours prior to padding over and crossing the CO_2 pipeline.

2. A Bureau of Land Management (BLM) approved archaeologist will monitor initial blading of the access route. If cultural resources are found during construction, all work will stop and the San Juan Area Manager will be notified.

3. The access will be flatbladed to a 20 foot wide running surface for drilling.

   Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed will be approved by the Area Manager in advance.

   The access road will be rehabilitated or brought to Resource (Class III) Road Standards, 20-30 foot ~~with~~ wide running surface, within sixty (60) days of dismantling of the drilling rig. If this time frame cannot be met, the Area Manager will be notified so that temporary drainage control can be installed along the access road.

4. Tank Battery and Production Facilities:

   All permanent (onsite for six (6) months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective, earth tone color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within (6) six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be neutral to match the sagebrush or soil surface.

   If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1-1/2 times the storage capacity of the largest tank in the battery.

All loading lines and valves will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7-4 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.

All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed.

Gas meter runs for each well will be located within five hundred (500) feet of the wellhead. The gas flowline will be buried from the well head to the meter and downstream for the remainder of the pad. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracey will be conducted monthly for the first three (3) months on new meter installations and at least quarterly thereafter. The Area Manager will be provided with a date and time for the initial calibration and all future meter-proving schedules. A copy of the meter calibration reports will be submitted to the Resource Area Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Three sides of the reserve pit will be fenced with net wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.

6. Surface Restoration:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all remaining debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed contours.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. The area will be ripped 6 inches deep with rips 18-24 inches apart.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

Seed between October 1 and February 28. The following seed mixture will be used: (PLS)

6 lbs/ac Crested Wheatgrass
1 lb/ac Fourwing Saltbush
1/2 lb/ac Yellow Sweet Clover

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

TABLE 1

NOTIFICATIONS

Notify the San Juan Resource Area, at (801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

~~1 day prior to running and cementing surface casing;~~

~~1 day prior to pressure testing of BOPE and/or surface casing.~~

Notify the Moab District Office, Branch of Fluid Minerals at (801) 259-6111 for the following:

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly drilled dry holes, and in emergency situations, verbal approval can be obtained by calling the following individuals, in the order listed:

Dale Manchester, Petroleum Engineer	Office Phone:	(801) 259-6111
	Home Phone:	(801)
Lynn Jackson, Chief, Branch of Fluid Minerals		
	Office Phone:	(801) 259-6111
	Home Phone:	(801) 259-7990
Paul Brown, I&E Coordinator	Office Phone:	(801) 259-6111
	Home Phone:	(801) 259-7018

24 hours advance notice is required for all abandonments.

TEMPORARY

FILING FOR WATER IN THE STATE OF UTAH

RECEIVED DEC 21 1987 DEC 16 1987 DIVISION OF WATER RIGHTS SALT LAKE PRICE

Rec. by gr
Fee Rec. 30.00
Receipt # 23458
Microfilmed
Roll # 010612

APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

43-037-31369 Dulg

* WATER RIGHT NO. 09 — 1552 * APPLICATION NO. A T63001

1. *PRIORITY OF RIGHT: December 16, 1987 * FILING DATE: December 16, 1987

2. OWNER INFORMATION
Name(s): Phillips Petroleum Company * Interest: 100 %
Address: 8055 E Tufts Ave Parkway
City: Denver State: Colorado Zip Code: 80237
Is the land owned by the applicant? Yes ____ No x
(If "No", please explain in EXPLANATORY section.)

3. QUANTITY OF WATER: ____ cfs and/or 1.29 ac-ft

4. SOURCE: underwater water well * DRAINAGE: ____
which is tributary to ____
which is tributary to ____
POINT(S) OF DIVERSON: COUNTY: San Juan County
Nancy Patterson artesia water well located: 798' north and 1876' east of SW corner, Section 28: T38S-R25E
Description of Diverting Works: Nancy Patterson artesia water well, diameter and depth
* COMMON DESCRIPTION: 4½ miles NE of Hatch Trading Post Cajon Mesa Quad

5. POINT(S) OF REDIVERSION
The water will be rediverted from not applicable at a point:
Description of Rediverting Works: ____

6. POINT(S) OF RETURN
The amount of water consumed will be ____ cfs or 1.29 ac-ft
The amount of water returned will be ____ cfs or none ac-ft
The water will be returned to the natural stream/source at a point(s): ____

7. STORAGE
Reservoir Name: not applicable Storage Period: from ____ to ____
Capacity: ____ ac-ft. Inundated Area: ____ acres
Height of dam: ____ feet
Legal description of inundated area by 40 acre tract(s): ____

* These items are to be completed by the Division of Water Rights

TEMPORARY

Appropriate

8. List any other water rights which will supplement this application _____

9. **NATURE AND PERIOD OF USE**

Irrigation:	From	_____	to	_____
Stockwatering:	From	_____	to	_____
Domestic:	From	_____	to	_____
Municipal:	From	_____	to	_____
Mining:	From	_____	to	_____
Power:	From	_____	to	_____
Other: (drilling of exploratory oil well)	From	12/15/87	to	12/15/88

10. **PURPOSE AND EXTENT OF USE**

Irrigation: _____ acres. Sole supply of _____ acres.
Stockwatering (number and kind): _____
Domestic: _____ Families and/or _____ Persons
Municipal (name): _____
Mining: _____ Mining District in the _____ Mine
Ores mined: _____
Power: Plant name: _____ Type: _____ Capacity: _____
Other (describe): drilling of exploratory oil wells

11. **PLACE OF USE**

Legal description of place of use by 40 acre tract(s): Exploration oil well as described below: North Flodine Federal No. 1-25 NE NW Section 25: T39S-R25E, San Juan County, (660' FNL and 1780' FWL)
S. 660 ft. & E. 1780 ft. from NW Cor. Sec. 25, T39S, R25E, SLB&M (NE¼NW¼).

12. **EXPLANATORY**

The following is set forth to define more clearly the full purpose of this application. (Use additional pages of same size if necessary): The fresh water will be used as make-up water for drilling fluids for the above referenced exploratory oil well.

****

The applicant(s) hereby acknowledges that he/she/they are a citizen(s) of the United States of America or intends to become such a citizen(s). The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purposes herein described. The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).

Signature of Applicant(s)

For G. W. Berk, NWR Drilling Manager
Phillips Petroleum Company

STATE ENGINEER'S ENDORSEMENT

WATER RIGHT NUMBER: 09 - 1552 APPLICATION NO. T63001

1. December 16, 1987 Application received by MP.

2. December 16, 1987 Application designated for APPROVAL by MP and KLJ.

3. Comments:

Conditions:
This application is hereby APPROVED, dated December 31, 1987, subject to prior rights and this application will expire on December 31, 1988.

Robert L. Morgan, P.E.
State Engineer

WATER PERMIT OK

122819 Orl.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION API #43-037-31369

NAME OF COMPANY: PHILLIPS PETROLEUM COMPANY

WELL NAME: NORTH FLODINE FEDERAL 1-25

SECTION NE NW 25 TOWNSHIP 39S RANGE 25E COUNTY SAN JUAN

DRILLING CONTRACTOR FOUR CORNERS

RIG # 3

SPUDDED: DATE 12-20-87

TIME 11:00 PM

HOW Rotary

DRILLING WILL COMMENCE

REPORTED BY Dean Durell

TELEPHONE # (801) 651-3434

DATE 12-21-87 SIGNED JRB

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: U-46954 Drl.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 012004

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JAN 14 1988
DIVISION OF OIL, GAS & MINING

1. OIL WELL [XX] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Phillips Petroleum Company

8. FARM OR LEASE NAME: N. Flodine Federal

3. ADDRESS OF OPERATOR: 152 N. Durbin, 2nd Floor, Casper, WY 82601

9. WELL NO.: 1-25

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 660' FNL & 1780' FWL, NE NW

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 25-T39S-R25E

API #43-037-31369

14. PERMIT NO.: --

15. ELEVATIONS (Show whether DF, RT, GR, etc.): GR 5255', RKB 5267'

12. COUNTY OR PARISH: San Juan

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) STATUS REPORT			[XXX]
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONFIDENTIAL INFORMATION

DECEMBER 1987

INITIAL REPORT. RURT 12/20/87. Drld mouse and rat holes. Spudded 17-1/2" surface hole at 11:00 pm, 12/20/87. Drld to 103'. Set 13-3/8" csg at 103'. Drld 12-1/4" hole to 2002'. Set 9-5/8" csg at 2002', cmtd w/1040 sx Class B, tailed in w/60 sx Class B. Drld 8-3/4" hole to 4504'. Surveys - 1/2 deg at 64', 1/4 deg at 258', 1/2 deg at 791', 3/4 deg at 1313', 1/2 deg at 2464', 3/4 deg at 3450', 3/4 deg at 3999'. Mud 9.8, Vis 41.

4-BLM, Farmington, NM
2-Utah O&G CC, SLC, UT
1-File RC

18. I hereby certify that the foregoing is true and correct

SIGNED D. C. Gill TITLE Area Manager DATE January 12, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: U-46954
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: North Flodine Federal
9. WELL NO.: #1-25
10. FIELD AND POOL, OR WILDCAT: Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec.25-T39S-R25E
12. COUNTY OR PARISH: San Juan
13. STATE: UT

1. OIL WELL [X] GAS WELL [ ] OTHER
2. NAME OF OPERATOR: Phillips Petroleum Co. (Atten: NWR Drilling Group)
3. ADDRESS OF OPERATOR: 8055 Ea. Tufts Ave. Pkwy, Denver, Colo. 80237
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 660' FNL, 1780' FWL (NE/NW)
14. PERMIT NO.: 4303731369
15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5232.7' Gr. GL

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Monthly Drilling Report			[XX]
(Other)			[ ]	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*** TITE HOLE *** TITE HOLE *** TITE HOLE *** TITE HOLE *** TITE HOLE *** TITE HOLE ***

DECEMBER 1 - DECEMBER 31, 1987

17½" conductor hole drilled to 103'

12-20) Spudded well at 2300 hrs 12-20-87 with Four Corners Drilling rig #3. Ran 13-3/8" conductor pipe set at 103' and cemented same with Cl"B" cmt.

Drilled out and ahead to 2002'. Ran 45-jts. 9-5/8" 36# casing set at 2002' and cemented with 1100 sx Cl"B" + additives. Cemented to surface. Drilled out and ahead.

12-31) Drilling ahead at 4175', last survey: 3/4° at 3999'.

18. I hereby certify that the foregoing is true and correct
SIGNED [signature] TITLE Drilling Manager DATE 1-14-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: U-46954

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

RECEIVED
JAN 19 1988
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Phillips Petroleum Co. (Atten: NWR Drilling Group)

8. FARM OR LEASE NAME: North Flodine Federal

3. ADDRESS OF OPERATOR: 8055 Ea. Tufts Ave. Pkwy, Denver, Colo. 80237

9. WELL NO.: #1-25

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 660 FNL, 1780 FWL (Sec.25-T39S-R25E)

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec.25-T39S-R25E

14. PERMIT NO.: 43-037-31369

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5245' RKB, 5233' GL

12. COUNTY OR PARISH: San Juan

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF [ ]	PULL OR ALTER CASING [ ]	WATER SHUT-OFF [ ]	REPAIRING WELL [ ]
FRACTURE TREAT [ ]	MULTIPLE COMPLETE [ ]	FRACTURE TREATMENT [ ]	ALTERING CASING [ ]
SHOOT OR ACIDIZE [ ]	ABANDON* [ ]	SHOOTING OR ACIDIZING [ ]	ABANDONMENT* [XX]
REPAIR WELL [ ]	CHANGE PLANS [ ]	(Other)	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Four Corners Drilling rig #3. Spud well 12-20-87. Drilled 17½" conductor hole to 103' RKB on 12-21-87. Ran 92.58' of 13-3/8" 61# ST&C csg set @ 103' RKB. Cemented w/150-sx (177 cu.ft.) Cl"B" w/2% CaCl2.

Drilled 12¼" hole to 2002' RKB. Ran 9-5/8" 36# K-55 ST&C csg. set @ 2002'. Cemented w/1040-sx (1227 cu.ft.) Western Cl"B" cmt. Circulated to surface, fell back, topped off w/60-sx Cl"B" cement.

Drilled 8-3/4" hole to 5810'. Cored Upper Ismay: 5810-5870'. Ran DST #1 of Upper Ismay: 5846-5870'. Drilled 8-3/4" hole to 6040'. Ran DST #2 of Desert Creek: 5980-6040'.

Drilled 8-3/4" hole to 6100'. Ran Schlumberger Dual Laterolog w/Micro-SFL, BHC Sonic log and Compensated Neutron-Litho Density log.

Plugged and Abandoned well as follows:

Plug #1: 5694-5994' w/125 sx Cl"B" cmt Desert Creek, Upper & Lower Ismay
Plug #2: 3385-3617' w/120 sx Cl"B" cmt w/2% CaCl2, DeChelly
Plug #3: 1949-2154' w/150 sx Cl"B" cmt w/2% CaCl2, Surface Casing Shoe
Plug #4: Sfc -60' w/20 sx Cl"B" cmt w/2% CaCl2, Surface Plug

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Drilling Manager DATE 1-15-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 1-20-88
BY: [signature]

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. U-46954 012113

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

DIF JAN 19 1988

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P&A

DIVISION OF OIL, GAS & MINING

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: North Flodine Federal

2. NAME OF OPERATOR: Phillips Petroleum Co. (Atten: NWR Drilling Group)

9. WELL NO.: #1-25

3. ADDRESS OF OPERATOR: 8055 Ea. Tufts Ave. Pkwy, Denver, Colo. 80237

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 660' FNL, 1780' FWL Sec.25-T39S-R25E (NE/4-NW/4)
At top prod. interval reported below
At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec.25-T39S-R25E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-037-31369	12-8-87	San Juan	UTAH

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
12-20-87	1-11-88	Not Completed	5245' RKB-5233' GL	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
6100'	Surface	N/A	→	All 6100'	—

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: None

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: Dual Laterolog w/Micro-SFL; BHC Sonic; Compen. Neutron-Litho Density

27. WAS WELL CORED: Yes

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#/ft	103'	17½"	150 sx (177 ft³) Cl "B" w/CaCl2	none
9 5/8"	36#/ft	2002'	12¼"	1100 sx (1298 ft³) Cl "B" w/CaCl2	"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A		

31. PERFORATION RECORD (*Interval, size and number*): N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
N/A		P&A 1-15-88

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [signature] TITLE Drilling Manager DATE 1-15-88

P&A

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORM OGC-8-X

PA
43-037-31369

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 TRIAD CENTER, SUITE 350
SALT LAKE CITY, UT 84180-1203

RECEIVED
JAN 19 1988
DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING 012502

Well Name & Number North Flodine Federal #1-25

Operator Phillips Petroleum Co. Address 8055 Ea. Tufts Ave. Pkwy

Contractor Four Corners Drilling Co. Address Denver, Colorado 80237

Location NE 1/4 NW 1/4 Sec. 25 T. 39S R. 25E County San Juan

Water Sands

	Depth		Volume	Quality
	From	To	Flow Rate or Head	Fresh or Salty
1.	3497'		Too small to measure*(see below)	Salty
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops

Remarks *Noticed slight flow while drilling @ 3497' with MW @ 9.4 ppg. Chloride content of drlg fluid increased to 10,500 ppm. Raised MW to 9.6 & stopped all flow.

NOTE: (a) Report on this form as provided for in Rule 806, Oil and Gas Conservation General Rules.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

RDO

(4)

COMPANY: PHILLIPS PETROLEUM UT ACCOUNT # _____ SUSPENSE DATE: 2-29-88

WELL NAME: NORTH FLODINE FED #1-25

API #: 43 037 31369

SEC, TWP, RNG: 39 S 25 E 25

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: ~~RA WAE~~ PAUL DEAN

CONTACT TELEPHONE NO.: ~~1-307-237-3791~~ 303-850-3269

SUBJECT: NEED LOG TOPS WILL CALL BACK 9:40 1-22-88

(Use attachments if necessary)

RESULTS: PAUL WILL SEND LOG TOPS 2-10-88 8:40

(Use attachments if necessary)

CONTACTED BY: _____

DATE: _____

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: U-46954 Chip

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
FEB 16 1988
DIVISION OF OIL, GAS & MINING

1. OIL WELL ☒ GAS WELL ☐ OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Phillips Petroleum Company

8. FARM OR LEASE NAME: N. Flodine Federal

3. ADDRESS OF OPERATOR: 152 N. Durbin, 2nd Floor, Casper, Wyoming 82601

9. WELL NO.: 1-25

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface: 660' FNL & 1780' FWL, NE NW

API #43-037-31369

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 25-T39S-R25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): GR 5255', RKB 5267'

12. COUNTY OR PARISH: San Juan

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) STATUS REPORT-January 1988			XX
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONFIDENTIAL INFORMATION

Drld to 5810'. Cut Core #1 5810-5870'. Run DST #1 5846-5870', rec 182' wtr, 25' mud. Drld to 6040'. Run DST #2 5980-6040', rec 157' wtr, 37.8' mud. Drld to TD 6100', 1/10/88. Logged well. Decided to plug.

WIH open ended to 5994'.
Set 125 sx Class B Cmt Plug from 5994-5694'. COOH to 3617'.
Set 120 sx Class B Cmt Plug from 3617-3278'. Tag cmt at 3385'. COOH to 2165'.
Set 150 sx Class B Cmt Plug from 2154-1740'. Tag cmt at 1949'. COOH to 1720'.
Set 20 sx Class B Cmt Plug from 60' to 15'. Filled rat and mouse holes w/ 10 sx Class B Cmt. Released Rig 1/13/88. Installed Dry Hole Marker 2' above GL. Plugged and Abandoned 1/13/88. FINAL REPORT.

4-BLM, Farmington, NM
2-Utah O&G CC, SLC, UT
1-File RC

18. I hereby certify that the foregoing is true and correct

SIGNED D. C. Gill TITLE Area Manager DATE February 11, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: U-46954 PA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 021919

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ (Other)

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: North Flodine Federal

2. NAME OF OPERATOR: Phillips Petroleum Co. (Atten: NWR Drilling Group)

9. WELL NO.: #1-25

3. ADDRESS OF OPERATOR: 8055 Ea. Tufts Ave. Pkwy, Denver, Colo. 80237

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 660' FNL, 1780' FWL Sec.25-T39S-R25E (NE/4-NW/4)
At top prod. interval reported below
At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec.25-T39S-R25E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-037-31369	12-8-87	San Juan	UTAH

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
12-20-87	1-11-88	Not Completed	5245' RKB-5233' GL	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
6100'	Surface	N/A	→	All 6100'	—

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: None (See Sundry)

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: Dual Laterolog w/Micro-SFL; BHC Sonic; Compen. Neutron-Litho Density (2-Mud, 2-Dip, Cyl)

27. WAS WELL CORED: Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#/ft	103'	17½"	150 sx (177 ft³) Cl"B" w/CaCl2	none
9 5/8"	36#/ft	2002'	12¼"	1100 sx(1298 ft³) Cl"B" w/CaCl2	"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A		

31. PERFORATION RECORD (Interval, size and number): N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
N/A		D&A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [signature] TITLE Drilling Manager DATE 1-15-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
FEB 16 1988
DIVISION OF OIL, GAS & MINING

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
CORES:			
Upper Ismay	5810'	5870'	Cored 60', recovered 60'. Anhydrite, shale dolomite and limestone
DST #1:			
Upper Ismay	5846'	5870'	Used 200' water cushion. IHP 2978 psi IF (5-mins) 115 psi ISI (89-mins) 154 psi FF (30-mins) 112 psi FSI (120 mins) 126 psi FHP 2971 psi Recovered 182' water cushion & 25' drlg mud
DST #2:			
Desert Creek			Used 157' water cushion. IHP 3171 psi IF (5-mins) 110 psi ISI (90-mins) 441 psi FF (60-mins) 121 psi FSI Press. (180-mins) 747 psi FHP 3144 psi Recovered 157' water cushion & 37.8' drlg mud.

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Shinarump	2799'	
DeChilly	2996'	
Hermosa	4802'	
Upper Ismay	5737'	
Hovenweep Shale	5864'	
Lower Ismay	5867'	
Gothic Shale	5926'	
Desert Creek	5947'	
Chimney Rock	6040'	
Akah Salt	6060'	
Total Depth	6100'	

REPORT NO. 101024

PAGE NO. 1

TEST DATE: 08-JAN-88

WELL PERFORMANCE TESTING™ REPORT

A Production System Analysis (NODAL™)
Based On Model Verified™ Interpretation

FLOPETROL JOHNSTON
Schlumberger

Company: PHILLIPS PETROLEUM CO.

Well: NORTH FLODINE FEDERAL #1-25

TEST IDENTIFICATION

Test Type	MFE OH DST
Test No.	1
Formation	LOWER ISMAY
Test Interval (ft)	5846 - 5870
Reference Depth	KELLY BUSHING

WELL LOCATION

Field	PARADOX BASIN
County	SAN JUAN
State	UTAH
Sec/Twn/Rng	S25T39SR25E
Elevation (ft)	5255

HOLE CONDITIONS

Total Depth (MD/TUD) (ft)	5870 / 5870
Hole Size (in)	8 3/4
Casing/Liner I.D. (in)	
Perf'd Interval/Net Pay (ft)	-- / 5
Shot Density/Diameter (in)	

MUD PROPERTIES

Mud Type	N.D. WEIGHTED
Mud Weight (lb/gal)	9.7
Mud Resistivity (ohm.m)	0.7 @ 60 DEG. F
Filtrate Resistivity (ohm.m)	0.65 @ 60 DEG.F
Filtrate Chlorides (ppm)	10000

INITIAL TEST CONDITIONS

Initial Hydrostatic (psi)	2978
Gas Cushion Type	NONE
Surface Pressure (psi)	--
Liquid Cushion Type	WATER
Cushion Length (ft)	200

TEST STRING CONFIGURATION

Pipe Length (ft)/I.D. (in)	5305 / 3.8
Collar Length (ft)/I.D. (in)	91/3.8&489/2.25
Packer Depths (ft)	5846
Bottomhole Choke Size (in)	15/16
Gauge Depth (ft)/Type	5852/MECHANICAL

NET PIPE RECOVERY

Volume	Fluid Type	Properties
182 FT.	WATER CUSH.	10 @ 70 DEG. F.
		FRESH
25 FT.	DRLG. MUD	0.39 @ 78 DEG. F
		12000 PPM CL.

NET SAMPLE CHAMBER RECOVERY

Volume	Fluid Type	Properties
0.014 SCF	GAS	
2400 CC	MUD	0.39 @ 78 DEG. F.
		12000 PPM CL.

Pressure: 30 GOR: GLR:

INTERPRETATION RESULTS

Model of Behavior	
Fluid Type Used for Analysis	
Reservoir Pressure (psi)	
Transmissibility (md.ft/cp)	
Effective Permeability (md)	
Skin Factor/Damage Ratio	
Storativity Ratio	
Interporosity Flow Coeff.	
Distance to an Anomaly (ft)	
Radius of Investigation (ft)	
Potentiometric Surface (ft)	

ROCK/FLUID/WELLBORE PROPERTIES

Oil Density (deg. API)	
Basic Solids (%)	
Gas Gravity	
Water Cut (%)	
Viscosity (cp)	
Total Compressibility (1/psi)	
Porosity (%)	0 - 5
Reservoir Temperature (F)	122
Form.Vol.Factor (bbl/STB)	

PRODUCTION RATE DURING TEST: -

COMMENTS:

REPORT NO. 101024
PAGE NO. 2

SEQUENCE OF EVENTS

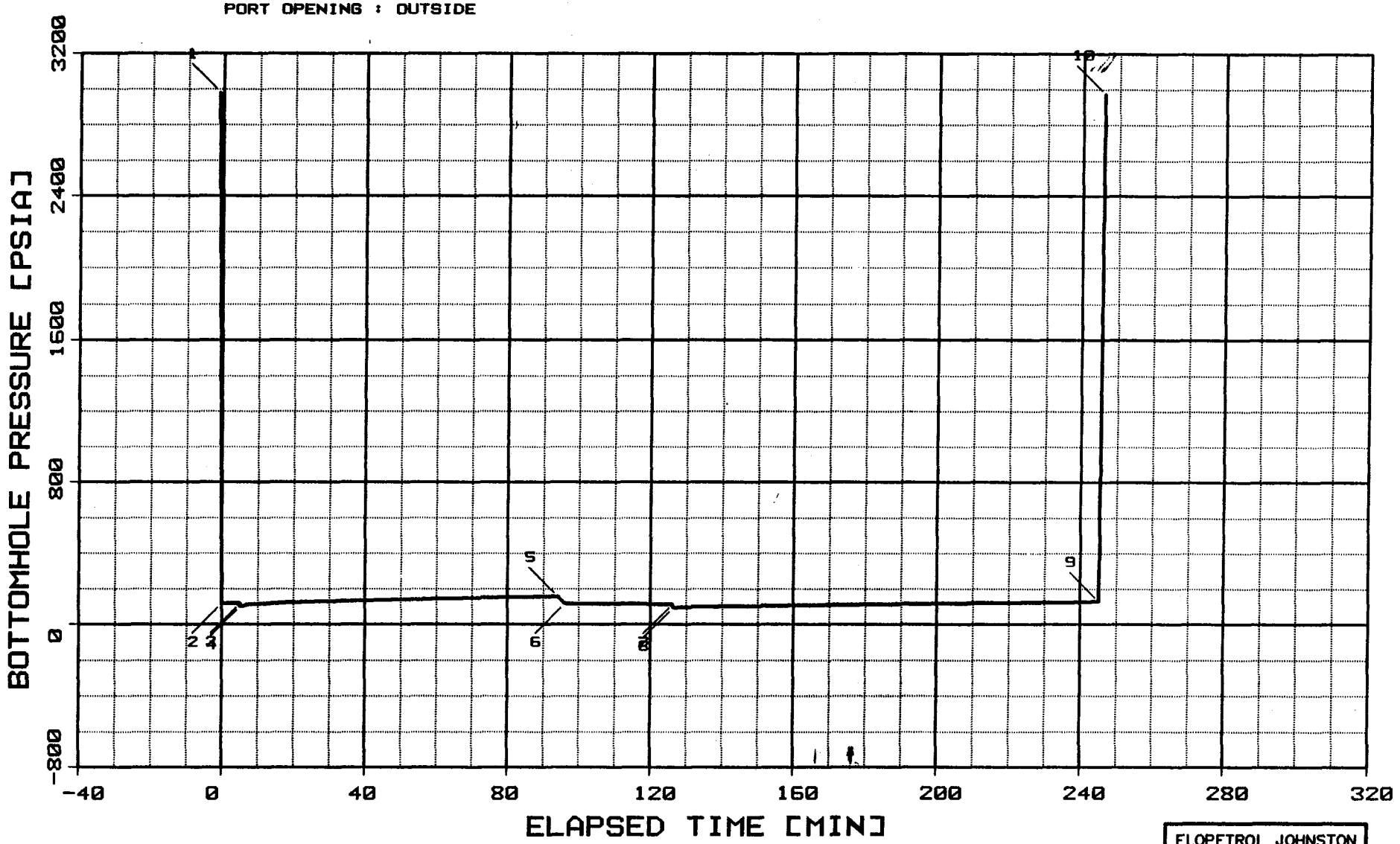
FLOPETROL JOHNSTON
Schlumberger

EVENT NO.	DATE	TIME (HR:MIN)	DESCRIPTION	ELAPSED TIME (MINS)	BHP (PSIA)	BLOW (IN.-H2O)
1	1-8-88	1313	SET PACKERS	-1.00	2978	
2		1316	OPENED TOOL-1/4" CHOKE	0.00	115	SURF.BLOW
3		1321	FINISHED FLOW	5.12	115	
4		1321	START INITIAL SHUT-IN	5.15	101	NO BLOW
5		1451	FINISHED SHUT-IN	94.20	154	NO BLOW
6		1453	RE-OPENED TOOL	96.00	115	NO BLOW
			NO BLOW THROUGHOUT FINAL			
			FLOW PERIOD			
7		1523	FINISHED FLOW	126.20	112	NO BLOW
8		1523	START FINAL SHUT-IN	126.30	91	NO BLOW
9		1721	FINISHED SHUT-IN	245.20	126	
10		1726	PULLED PACKERS LOOSE	246.00	2971	
			DID NOT REVERSE OUT.			

BOTTOMHOLE PRESSURE LOG

FIELD REPORT NO. 101024
INSTRUMENT NO. J-1238
DEPTH : 5852 FT
CAPACITY : 0 PSI
PORT OPENING : OUTSIDE

COMPANY : PHILLIPS PETROLEUM
WELL : NORTH FLODINE FEDERAL 1-25



FLOPETROL JOHNSTON
Schlumberger

****
* WELL TEST DATA PRINTOUT *
****

FIELD REPORT # : 101024

COMPANY : PHILLIPS PETROLEUM
WELL : NORTH FLODINE FEDERAL 1-25

INSTRUMENT # : J-1238
CAPACITY [PSI] : 0.
DEPTH [FT] : 5852.0
PORT OPENING : OUTSIDE
TEMPERATURE [DEG F] : 122.0

LABEL POINT INFORMATION

#	TIME OF DAY HH:MM:SS	DATE DD-MM	EXPLANATION	ELAPSED TIME,MIN	BOT HOLE PRESSURE PSIA
1	13:15: 0	8-JA	HYDROSTATIC MUD	-1.00	2978
2	13:16: 0	8-JA	START FLOW	0.00	115
3	13:21: 7	8-JA	END FLOW	5.12	115
4	13:21: 9	8-JA	START SHUT-IN	5.15	101
5	14:50:12	8-JA	END SHUT-IN	94.20	154
6	14:52: 0	8-JA	START FLOW	96.00	115
7	15:22:12	8-JA	END FLOW	126.20	112
8	15:22:18	8-JA	START SHUT-IN	126.30	91
9	17:21:12	8-JA	END SHUT-IN	245.20	126
10	17:22: 0	8-JA	HYDROSTATIC MUD	246.00	2971

SUMMARY OF FLOW PERIODS

PERIOD	START ELAPSED TIME,MIN	END ELAPSED TIME,MIN	DURATION MIN	START PRESSURE PSIA	END PRESSURE PSIA
1	0.00	5.12	5.12	115	115
2	96.00	126.20	30.20	115	112

SUMMARY OF SHUTIN PERIODS

PERIOD	START ELAPSED TIME,MIN	END ELAPSED TIME,MIN	DURATION MIN	START PRESSURE PSIA	END PRESSURE PSIA	FINAL FLOW PRESSURE PSIA	PRODUCING TIME, MIN
1	5.15	94.20	89.05	101	154	115	5.12
2	126.30	245.20	118.90	91	126	112	35.32

TEST PHASE : FLOW PERIOD # 1

TIME OF DAY HH:MM:SS	DATE DD-MM	ELAPSED TIME,MIN	DELTA TIME,MIN	BOT HOLE PRESSURE PSIA
13:16: 0	8-JA	0.00	0.00	115
13:21: 0	8-JA	5.00	5.00	115
13:21: 7	8-JA	5.12	5.12	115

TEST PHASE : SHUTIN PERIOD # 1
FINAL FLOW PRESSURE [PSIA] = 115
PRODUCING TIME [MIN] = 5.12

TIME OF DAY HH:MM:SS	DATE DD-MM	ELAPSED TIME,MIN	DELTA TIME,MIN	BOT HOLE PRESSURE PSIA	DELTA P PSI	LOG HORNER TIME
13:21: 9	8-JA	5.15	0.00	101	-14	
13:22: 9	8-JA	6.15	1.00	102	-13	0.787
13:23: 9	8-JA	7.15	2.00	108	-7	0.551
13:24: 9	8-JA	8.15	3.00	109	-6	0.432
13:25: 9	8-JA	9.15	4.00	110	-5	0.358
13:26: 9	8-JA	10.15	5.00	111	-4	0.306
13:27: 9	8-JA	11.15	6.00	113	-2	0.268
13:28: 9	8-JA	12.15	7.00	113	-2	0.238
13:29: 9	8-JA	13.15	8.00	115	0	0.215
13:30: 9	8-JA	14.15	9.00	116	1	0.196
13:31: 9	8-JA	15.15	10.00	117	2	0.180
13:33: 9	8-JA	17.15	12.00	119	4	0.154
13:35: 9	8-JA	19.15	14.00	120	6	0.135
13:37: 9	8-JA	21.15	16.00	121	7	0.121
13:39: 9	8-JA	23.15	18.00	123	9	0.109
13:41: 9	8-JA	25.15	20.00	123	9	0.099
13:43: 9	8-JA	27.15	22.00	125	11	0.091
13:45: 9	8-JA	29.15	24.00	126	12	0.084
13:47: 9	8-JA	31.15	26.00	128	13	0.078
13:49: 9	8-JA	33.15	28.00	129	14	0.073
13:51: 9	8-JA	35.15	30.00	130	15	0.068
13:56: 9	8-JA	40.15	35.00	132	17	0.059
14: 1: 9	8-JA	45.15	40.00	135	20	0.052
14: 6: 9	8-JA	50.15	45.00	136	22	0.047
14:11: 9	8-JA	55.15	50.00	138	24	0.042
14:16: 9	8-JA	60.15	55.00	141	27	0.039
14:21: 9	8-JA	65.15	60.00	143	28	0.036
14:26: 9	8-JA	70.15	65.00	145	30	0.033
14:31: 9	8-JA	75.15	70.00	147	32	0.031
14:36: 9	8-JA	80.15	75.00	149	34	0.029
14:41: 9	8-JA	85.15	80.00	151	36	0.027
14:46: 9	8-JA	90.15	85.00	153	38	0.025
14:50:12	8-JA	94.20	89.05	154	39	0.024

TEST PHASE : FLOW PERIOD # 2

TIME OF DAY HH:MM:SS	DATE DD-MM	ELAPSED TIME,MIN	DELTA TIME,MIN	BOT HOLE PRESSURE PSIA
14:52: 0	8-JA	96.00	0.00	115
14:57: 0	8-JA	101.00	5.00	114
15: 2: 0	8-JA	106.00	10.00	114
15: 7: 0	8-JA	111.00	15.00	113
15:12: 0	8-JA	116.00	20.00	113
15:17: 0	8-JA	121.00	25.00	112
15:22: 0	8-JA	126.00	30.00	112
15:22:12	8-JA	126.20	30.20	112

TEST PHASE : SHUTIN PERIOD # 2
FINAL FLOW PRESSURE [PSIA] = 112
PRODUCING TIME [MIN] = 35.32

TIME OF DAY HH:MM:SS	DATE DD-MM	ELAPSED TIME,MIN	DELTA TIME,MIN	BOT HOLE PRESSURE PSIA	DELTA P PSI	LOG HORNER TIME
15:22:18	8-JA	126.30	0.00	91	-21	
15:23:18	8-JA	127.30	1.00	92	-20	1.560
15:24:18	8-JA	128.30	2.00	95	-17	1.271
15:25:18	8-JA	129.30	3.00	95	-17	1.106
15:26:18	8-JA	130.30	4.00	96	-16	0.993
15:27:18	8-JA	131.30	5.00	96	-16	0.907
15:28:18	8-JA	132.30	6.00	97	-15	0.838
15:29:18	8-JA	133.30	7.00	97	-15	0.781
15:30:18	8-JA	134.30	8.00	97	-15	0.734
15:31:18	8-JA	135.30	9.00	97	-15	0.692
15:32:18	8-JA	136.30	10.00	97	-15	0.656
15:34:18	8-JA	138.30	12.00	98	-14	0.596
15:36:18	8-JA	140.30	14.00	99	-13	0.547
15:38:18	8-JA	142.30	16.00	99	-13	0.506
15:40:18	8-JA	144.30	18.00	100	-12	0.472
15:42:18	8-JA	146.30	20.00	100	-12	0.442
15:44:18	8-JA	148.30	22.00	100	-12	0.416
15:46:18	8-JA	150.30	24.00	100	-12	0.393
15:48:18	8-JA	152.30	26.00	101	-11	0.373
15:50:18	8-JA	154.30	28.00	102	-10	0.354
15:52:18	8-JA	156.30	30.00	103	-9	0.338
15:57:18	8-JA	161.30	35.00	104	-8	0.303
16: 2:18	8-JA	166.30	40.00	105	-7	0.275
16: 7:18	8-JA	171.30	45.00	107	-5	0.252
16:12:18	8-JA	176.30	50.00	108	-4	0.232
16:17:18	8-JA	181.30	55.00	110	-2	0.215
16:22:18	8-JA	186.30	60.00	111	-1	0.201
16:27:18	8-JA	191.30	65.00	113	1	0.188
16:32:18	8-JA	196.30	70.00	114	2	0.177
16:37:18	8-JA	201.30	75.00	116	4	0.168

TEST PHASE : SHUTIN PERIOD # 2
FINAL FLOW PRESSURE [PSIA] = 112
PRODUCING TIME [MIN] = 35.32

TIME OF DAY HH:MM:SS	DATE DD-MM	ELAPSED TIME,MIN	DELTA TIME,MIN	BOT HOLE PRESSURE PSIA	DELTA P PSI	LOG HORNER TIME
16:42:18	8-JA	206.30	80.00	117	5	0.159
16:47:18	8-JA	211.30	85.00	118	6	0.151
16:52:18	8-JA	216.30	90.00	119	7	0.144
16:57:18	8-JA	221.30	95.00	120	8	0.137
17: 2:18	8-JA	226.30	100.00	120	9	0.131
17: 7:18	8-JA	231.30	105.00	121	10	0.126
17:12:18	8-JA	236.30	110.00	122	11	0.121
17:17:18	8-JA	241.30	115.00	124	12	0.116
17:21:12	8-JA	245.20	118.90	126	14	0.113

Phillips Petroleum Company
North Flodine Federal 1-25 Well
San Juan County, Utah
TTCS File No. 88095

Core No.	Interval	Formation
1	5810 - 5870	Upper Ismay

TerraTek

Geoscience Services | TerraTek Core Services

January 19, 1988

Phillips Petroleum Company
8055 E. Tufts Ave. Parkway
Denver, CO 80231

Attn: T.L. Carten

Subject: Core Analysis Data; North Flodine Federal 1-25 Well; San Juan County, Utah; TTCS File No. 88095

Diamond coring equipment and water base mud were used in the North Flodine Federal 1-25 Well to obtain 4.0-inch diameter core from the interval and formation listed on the preceding page. A representative of Terra Tek Core Services was at the wellsite to retrieve and box the core. As per the wellsite geologist's instructions, only a five foot interval of the core - 5849.5 to 5854.5 feet - was preserved in Saran film. The core was transported to the Terra Tek laboratory in Salt Lake City, Utah for routine retort and Boyle's law analysis.

A core gamma log was recorded and appears on the enclosed Teklog along with plots of grain density, horizontal permeability, porosity, and residual oil and water saturations.

Analysis was performed once per foot beginning below the anhydrite. Residual fluids were removed and measured using the controlled temperature retort extraction method on 100-gram crushed samples. Porosities were determined for 1.0-inch diameter plug samples using Boyle's law (helium) grain volumes and Archimedes (mercury) bulk volumes. Horizontal permeabilities to nitrogen gas were measured in a Hassler sleeve using an orifice-equipped pressure transducer to monitor downstream flow.

Data resulting from this analysis are tabulated following the Teklog. A data summary is also provided. The zones of the summary are delineated by means of variations in porosity, permeability and fluid saturations. In addition, a porosity versus permeability crossplot is included at the end of this report.

The core was slabbed as instructed. Both the slabs and the butts have been shipped to Phillips Petroleum Company in Denver to the attention of Mr. Jim Anderson.

We appreciate this opportunity to be of service and look forward to working with you again on future projects.

Best regards

Kevin R. Francis

Kevin R. Francis
Data Evaluator

ts/KRF

Final Report Distribution
Phillips Petroleum Company
North Flodine Federal 1-25 Well
San Juan County, Utah
TTCS File No. 88095

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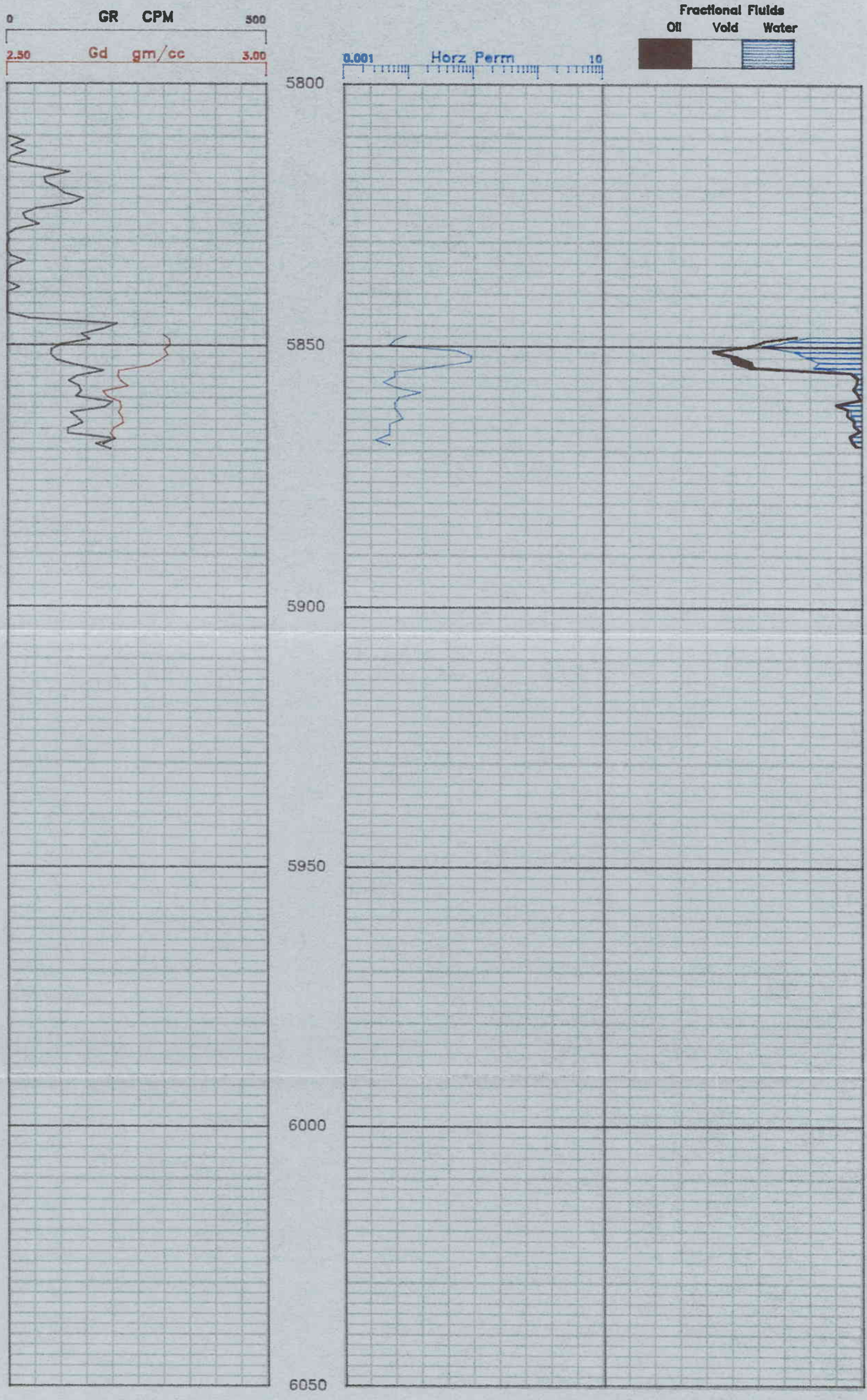
TERRA TEK CORE SERVICES

360 Wakara Way, SLC Utah 84108 : (801) 584-2480

PHILLIPS PETROLEUM CO.
No. Flodine Federal 1-25

TEKLOG

Jan. 18, 1988
TTCS# 88098



TerraTek Core Services, Inc.®

University Research Park - 360 Wakara Way - Salt Lake City, Utah 84108 - (801) 584-2480 - TWX 910-925-5284

PHILLIPS PETROLEUM CO.

Well:	No. Flodine Federal 1-25	State:	Utah	Date:	18-JAN-1988
Field:	Wildcat	County:	San Juan	TTCS File #:	88095
Drilling fluid:	N.D. Weighted	Location:	Sec.25-T39S-R25E	Elevation:	5240 GL

RETORT ANALYSIS - BOYLE'S LAW POROSITY

Sample Number	Depth (feet)	Permeability Horz (md)	Permeability Vert (md)	Porosity %	Saturation Oil %	Saturation H2O %	Grain Density (gm/cc)	Lithology
Upper Ismay								
	5810.0-46.5							Anhydrite; No analysis per client
	5846.5-48.0							Dol,shy; No analysis per client
1	5848.0-49.0	<.01		5.1	0.0	77.3	2.80	Dol,vfxl,sl/anhy
2	5849.0-50.0	<.01		7.6	0.0	73.8	2.81	Dol,vfxl
3	5850.0-51.0	<.01		8.8	2.3	87.4	2.81	Dol,vfxl
4	5851.0-52.0	.05		11.5	1.1	45.1	2.80	Dol,fxl
5	5852.0-53.0	.09		10.1	4.8	42.7	2.81	Dol,fxl
6	5853.0-54.0	.09		9.9	14.2	33.2	2.79	Dol,fxl
7	5854.0-55.0	.03		8.8	4.4	42.6	2.77	Dol,vf-fxl,halite(?),sl/slty
8	5855.0-56.0	<.01		0.8	0.0	63.6	2.71	Ls,vfxl,sl/shy
9	5856.0-57.0	<.01		0.4	0.0	72.2	2.71	Ls,vfxl,sl/shy
10	5857.0-58.0	<.01		0.4	0.0	83.4	2.72	Ls,vfxl,sl/shy
11	5858.0-59.0	<.01		0.7	0.0	71.5	2.73	Ls,vfxl,sl/shy,sty,sl/anhy
12	5859.0-60.0	.01		0.3	0.0	88.7	2.68	Dol,mxl,shy,halite(?),frac
13	5860.0-61.0	<.01		0.1	0.0	83.8	2.69	Ls,vfxl,sl/shy
14	5861.0-62.0	<.01		2.0	0.0	91.3	2.72	Ls,fxl,fos
15	5862.0-63.0	<.01		1.1	0.0	80.6	2.72	Ls,fxl,fos
16	5863.0-64.0	<.01		1.1	0.0	72.0	2.71	Ls,fxl,fos
17	5864.0-65.0	<.01		0.6	0.0	76.1	2.72	Ls,fxl,fos
18	5865.0-66.0	<.01		0.6	0.0	80.8	2.72	Ls,fxl,fos

TerraTek Core Services, Inc.®

University Research Park - 360 Wakara Way - Salt Lake City, Utah 84108 - (801) 584-2480 - TWX 910-925-5284

PHILLIPS PETROLEUM CO.
Well: No. Flodine Federal 1-25

Date: 18-JAN-1988

TTCS File #: 88095

RETORT ANALYSIS - BOYLE'S LAW POROSITY

Sample Number	Depth (feet)	Permeability Horz (md)	Permeability Vert (md)	Porosity %	Saturation Oil %	Saturation H2O %	Grain Density (gm/cc)	Lithology
19	5866.0-67.0	<.01		0.2	0.0	57.2	2.70	Ls,vfxl,sty
20	5867.0-68.0	<.01		1.0	0.0	87.7	2.70	Ls,vfxl,clayey
21	5868.0-69.0	<.01		0.8	0.0	82.2	2.71	Ls,fxl,fos
22	5869.0-70.0	<.01		0.4	0.0	90.0	2.68	Ls,fxl,sl/slty,sty

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PHILLIPS PETROLEUM CO.

Well:	No. Flodine Federal 1-25	State:	Utah	Date:	18-JAN-1988
Field:	Wildcat	County:	San Juan	TTCS File #:	88095
Drilling fluid:	N.D. Weighted	Location:	Sec.25-T39S-R25E	Elevation:	5240 GL

RETORT ANALYSIS - BOYLE'S LAW POROSITY
DATA SUMMARY

Zone Number	Depth Interval (feet)	Number of Samples	Permeability Horz (md)	Permeability Horz-90 (md)	Permeability Vert (md)	Porosity %	Saturation Oil %	Saturation H2O %	Grain Density (gm/cc)
Upper Ismay									
1	5848.0-50.0	2	<.01 [0.002]			6.3 [1.78]	0.0 [0.00]	75.6 [2.48]	2.81 [0.00]
2	5850.0-51.0	1	<.01 [0.000]			8.8 [0.00]	2.3 [0.00]	87.4 [0.00]	2.81 [0.00]
3	5851.0-55.0	4	.07 [0.031]			10.1 [1.13]	6.1 [5.64]	40.9 [5.27]	2.79 [0.01]
4	5855.0-70.0	15	<.01 [0.003]			0.7 [0.47]	0.0 [0.00]	78.7 [9.90]	2.71 [0.01]

[] Sample Standard Deviation

TerraTek Core Services, Inc.®

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HORIZONTAL PERMEABILITY VS POROSITY

PHILLIPS PETROLEUM CO.
No. Flodine Federal 1-25
Wildcat
San Juan Co., Utah
Jan. 18, 1988

Depth Interval: 5858 to 5869 feet
TTCS# 88095

Porosity (phi),

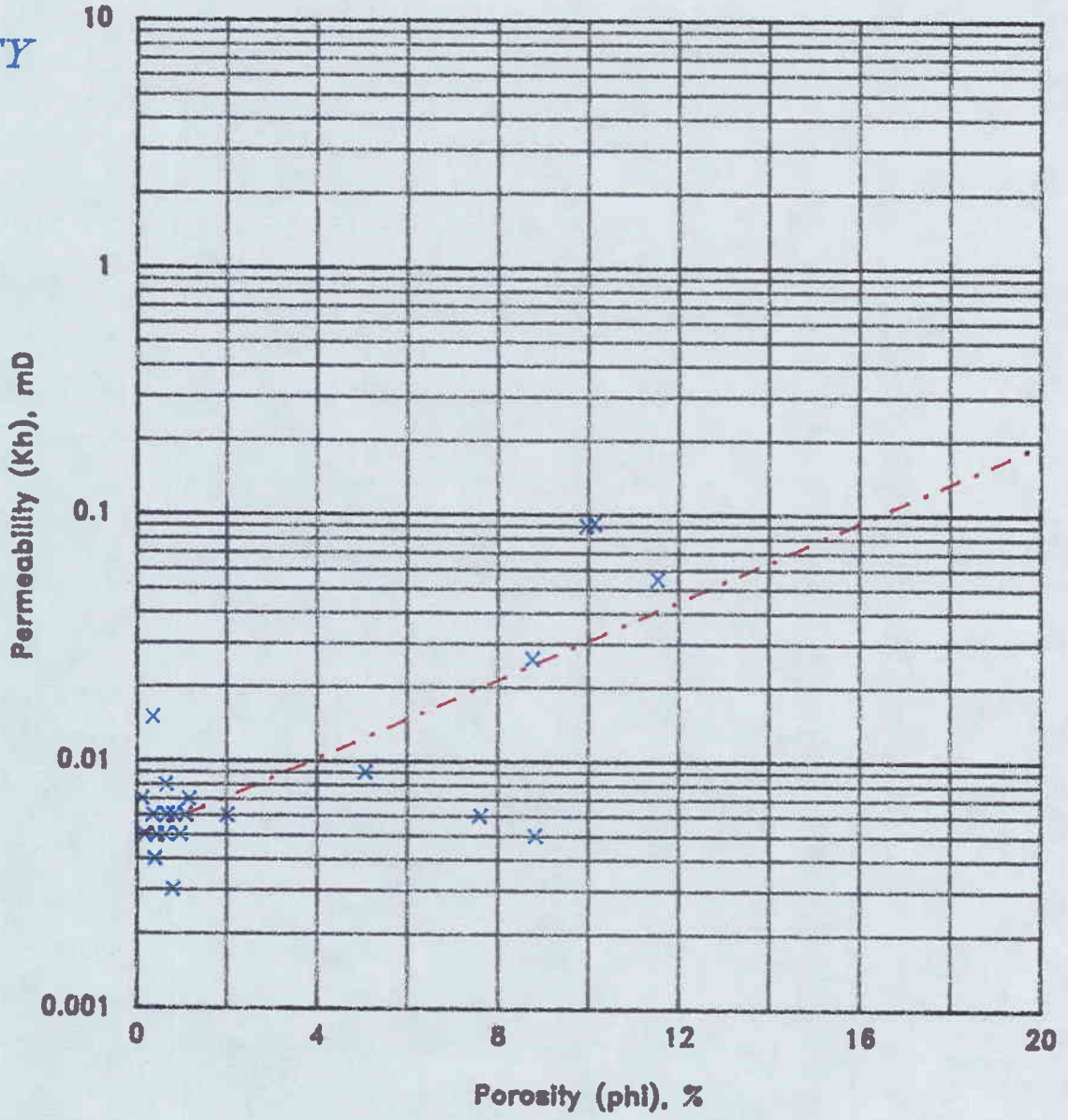
Min	Max	Average
0.122	11.532	3.295

Permeability (Kh), mD

Min	Max	Geo. Ave
0.003	0.092	0.009

Equation of the Line
log Kh = α phi + β
log Kh = 0.0798 phi −2.3067
Correlation Coefficient : 0.761

Upper Ismay



PHILLIPS PETROLEUM COMPANY
DENVER, COLORADO 80237-2898
8055 EAST TUFTS AVENUE PARKWAY, PHONE: 303 850-3000

CONFIDENTIAL INFORMATION

GEOLOGIC WELL REPORT

PHILLIPS PETROLEUM COMPANY

N. FLODINE FED #1-25

(Sec.25, T39S-R25E)

SAN JUAN COUNTY, UTAH

4303731369

Report by: J. M. Anderson
Phillips Petroleum Company
8055 E. Tufts Avenue Parkway
Denver, CO 80237
January 22, 1988

JA288.011

CONFIDENTIAL INFORMATION

Phillips Petroleum Company
N. Flodine Fed #1-25

WELL DATA

OPERATOR:	Phillips Petroleum
WELL NAME:	North Flodine Fed #1-25
LOCATION:	NE/NW Sec. 25 T39N-R25E
COUNTY & STATE:	San Juan County, Utah
ELEVATIONS:	5,233' GL, 5,245' RKB
GEOLOGIST(S):	J. M. Anderson
ENGINEER(S):	Paul Dean
DRILLING COMPANY MAN:	Dean Durall
COMMENCED DRILLING:	December 20, 1987
CEASED DRILLING:	January 11, 1988
DRILLING CONTRACTOR:	4 Corners
TOOL PUSHER(S):	J. D. Griffith (4 Corners)
DRILLING FLUID:	Mud/Drispac
CASING (Size & Depth):	13 3/8" @ 103', 9 5/8" @ 2,002'
BITS (Size & Depth):	See bit record
SAMPLES (Footage & Depth):	2,000' 30'/sample, 5,000' 10'/sample
MUD LOGGING CONTRACTOR:	GEO
MUD LOGGER(S):	John Divine, Bill Krops
WIRELINE LOGGING CONTRACTOR:	Schlumberger
LOGGING ENGINEER(S):	Pete Howard
TOTAL DEPTH:	6,100'
STATUS:	P&A

CONFIDENTIAL INFORMATION

Phillips Petroleum Company
N. Flodine Fed #1-25

MUD RECORD AT 6:00 A.M.

DATE	DEPTH	WT.	VIS	PH	WL	CL	CUM COST	COMMENTS
12/21/87	103'	-	Spud	Mud			860	
12/22/87	743'	8.5	31	-	-	400	1,704	
12/23/87	1,643'	8.5	30	-	-	400	2,246	
12/24/87	2,000'	-	-	-	-	-	2,643	WOC
12/27/87	2,355'	8.9	38	11.5	10	800	4,182	
12/28/87	2,993'	9.0	36	10.5	9.8	800	4,822	
12/29/87	3,545'	9.4	44	7.0	13.6	10,500	6,023	
12/30/87	3,835'	10.0	43	11.0	12.8	10,300	10,151	
12/31/87	4,146'	9.8	41	8.5	9.6	8,300	11,380	
1/1/88	4,498'	9.8	43	9.0	11.8	7,600	12,864	
1/2/88	4,807'	9.8	43	10.0	12.2	6,300	13,484	
1/3/88	5,051'	9.7	53	8.0	10.2	6,000	14,310	
1/4/88	5,308'	9.7	50	8.5	10.2	6,000	16,166	
1/5/88	5,488'	9.7	53	10.0	10.0	6,100	17,425	
1/6/88	5,743'	9.7	60	9.5	7.8	6,300	18,346	
1/7/88	5,839'	9.7	43	10.5	7.0	8,000	21,609	
1/8/88	5,870'	9.7	42	10.5	7.6	10,000	22,023	
1/8/88	5,904'	9.6+	38	10.5	8.2	10,300	19,860	
1/10/88	6,041'	9.7+	44	10.5	7.2	12,300	--	
1/11/88	6,100'	9.9	53	10.0	6.8	11,700	23,597	

CONFIDENTIAL INFORMATION

Phillips Petroleum Company
N. Flodine Fed #1-25

DEVIATIONS

MD	TVD	DEGREE	DIRECTION
64'	-	1/2	-
169'	-	3/4	-
258'	-	1/4	-
381'	-	1/4	-
791'	-	1/2	-
1,002'	-	1/4	-
1,313'	-	3/4	-
1,524'	-	3/4	-
1,968'	-	3/4	-
2,462'	-	1/2	-
2,966'	-	3/4	-
3,450'	-	3/4	-
3,999'	-	3/4	-
4,517'	-	1/2	-
5,026'	-	3/4	-
5,368'	-	1/2	-
5,810'	-	1/2	-

CONFIDENTIAL INFORMATION

Phillips Petroleum Company
N. Flodine Fed #1-25

WELL HISTORY AT 6:00 A.M.

Give hourly breakdown for testing, coring and logging or as activity dictates.

DATE	TIME	DEPTH	OPERATION
12/18/87	-	0'	WORT
12/19/87	-	0'	WORT & snow on roads
12/20/87	-	0'	WORT, spud well at 23:00
12/21/87	-	103'	Run conductor 13 3/8" @ 103'
12/22/87	-	700'	Drlg & WOC
12/23/87	-	1,660'	Drlg
12/24/87	-	2,002'	Run 9 5/8" surface csg. @ 2,002'
12/25/87	-	2,002'	SD for holiday
12/26/87	-	2,002'	A/A
12/27/87	-	2,397'	Drlg, GEO mudloggers on loc
12/28/87	-	3,053'	Drlg
12/29/87	-	3,580'	Drlg
12/30/87	-	3,863'	Drlg
12/31/87	-	4,175'	Drlg
1/1/88	-	4,504'	Drlg
1/2/88	-	4,813'	Drlg
1/3/88	-	5,063'	Drlg
1/4/88	-	5,334'	Drlg
1/5/88	-	5,465'	Drlg
1/6/88	-	5,772'	Drlg
1/7/88	-	5,845'	Drlg & coring Upper Ismay
1/8/88	-	5,870'	Running DST 1 Upper Ismay
1/9/88	-	5,931'	Drlg
1/10/88	-	6,041'	Running DST 2 Lower Desert Crk
1/11/88	-	6,100'	TD=6,100' & logging
1/12/88	-	6,100'	P&A

CONFIDENTIAL INFORMATION

Phillips Petroleum Company
N. Flodine Fed #1-25

BIT RECORD

NO.	MFGR	SIZE	TYPE	SERIAL NUMBER	DEPTH OUT	FOOTAGE	HRS RUN	1000# WT.	RPM	PUMP PSI
1.	HTC	17 1/2"	R1	Retip	103'	91'	5	-	-	-
2.	HTC	12 1/4"	ATJ22	HL297RR	1,421'	1,318'	29.5	40	80	1,400
3.	STC	12 1/4"	F3	CK2200	2,002'	581'	13.75	45	75	1,600
4.	STC	8 3/4"	F27	KE2584	3,771'	1,857'	71.25	40	70	1,850
5.	STC	8 3/4"	F3	KC0423	5,368'	1,597'	125.5	45	70	1,850
6.	V	8 3/4"	V5S7C	15145	5,810'	442'	36	40	60	1,850
7.	Chr Core Bit	8 1/2"	C201	SW8818	5,870'	60'	19.5	20/25	60	750
6R.	V	8 3/4"	V5S7C	15145	6,100'	230'	57.75	42	60	-

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FORMATION TOPS

GL: 5,233' KB: RKB: 5,245'

FORMATION NAME	ELECTRIC LOG	DATUM (SL)	SAMPLE
Shinarump	2,799'	2,446'	-
De Chelly	2,996'	2,249'	-
Hermosa	4,802'	443'	-
Upper Ismay	5,737'	-492'	5,740'
Hovenweep Sh	5,864'	-619'	5,892'
Lower Ismay	5,867'	-622'	5,895'
Gothic Sh	5,926'	-681'	5,918'
Upper Desert Crk	5,947'	-702'	5,960'
Lower Desert Crk	5,995'	-750'	-
Chimney Rock Sh	6,040'	-795'	6,040'
Akah	6,060'	-815'	6,070'
TD	6,100'	-855'	

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ELECTRIC LOG CALCULATIONS CPI ANALYSIS

Formation	Depth	RW	RT	Neut. Poro.	Dens. Poro.	Avg. Poro.	Sonic Poro.	SW	Remarks
Upper Ismay	5,846.5'	-	-	-	-	7.6	-	61.5	No permeability
	5,847'	-	-	-	-	9.7	-	50.2	No permeability
	5,847.5'	-	-	-	-	10.1	-	50.5	No permeability
Lower Desert Crk	6,019'	-	-	-	-	8.4	-	57.8	No permeability
	6,019.5'	-	-	-	-	9.4	-	49.8	No permeability
	6,020'	-	-	-	-	10.9	-	48.3	No permeability
	6,020.5	-	-	-	-	10.6	-	55.3	No permeability
	6,021'	-	-	-	-	14.4	-	41.1	No permeability

Rw=.035 at 134°F
Matrix: RHOB=2.8, Delta - T=43, Desert Crk is sucrosic dolomite
A=1, M=2, N=2
Porosity from Density-Neutron unless Delta-RHO > $\pm$ .1, then sonic prosity is used.

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DRILL STEM TEST

DST #1 FM. Upper Ismay Test Interval 5,846 - 5,870'

	TOP RECORDER	MIDDLE RECORDER	BOTTOM RECORDER
Depth	5,797'	5,815'	5,852'
Initial Hydrostatic (IH)		2,945	2,965
Initial Flow (IF_1)		75	76
Final Initial Flow (FF_1)		85	86
Initial Shut-In (SIP_1)		133	134
Second Initial Flow (IF_2)		85	86
Second Final Flow (FF_2)		85	86
Second Shut-In (FSI_2)		103	105
Final Hydrostatic (FH)		2,945	2,965
Temperature	122°		122°

TIMES IN MINUTES:		BLOW DESCRIPTION
Flow #1	5	Immediate very weak, but steady surface blow, no gas
Shut-In #1	90	-
Flow #2	30	Dead, no blow
Shut-In #2	120	-

-3 pipe fluid samples taken
-200 water cushion

BH SAMPLER: Total Vol. Sampler: 2,500 cc. Total Vol. Recovered 2400 cc.
Sample Description: 2,400 cc. mud & .014 CFG at 30 psi

PIPE RECOVERY 182' W Cush, 25' Mud (12,000 ppm Cl^-, Rm=.39 @ 78°F)

REMARKS - top packer = 5,840'
- good mechanical test

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DRILL STEM TEST

DST #2 FM. Lower Desert Crk Test Interval 5,980 - 6,040'

	TOP RECORDER	MIDDLE RECORDER	BOTTOM RECORDER
Depth	5,950'	5,974'	5,985'
Initial Hydrostatic (IH)		3,102	3,165
Initial Flow (IF_1)	68	89	96
Final Initial Flow (FF_1)	68	89	96
Initial Shut-In (SIP_1)		409	429
Second Initial Flow (IF_2)		89	105
Second Final Flow (FF_2)		89	105
Second Shut-In (FSI_2)		710	734
Final Hydrostatic (FH)		3,130	3,146
Temperature	-	-	-

TIMES IN MINUTES:		BLOW DESCRIPTION
Flow #1	5	Immediate 1" blow increasing to 2", no gas
Shut-In #1	90	-
Flow #2	60	Immediate 3" blow increasing to 1/2 psi & decreasing to 3", no gas
Shut-In #2	180	-

-good blow throughout 2nd flow period
-3 pipe fluid samples taken: top = Rw = 2.4 @ 60°F
middle = Rw = 6.5 @ 60°F
bottom = Rw = .4 @ 60°F
-200' Water cushion

BH SAMPLER: Total Vol. Sampler: 2,500 cc., Total Vol. Recovered: No fluid,
Sample Description: 11.2 CFG at 140 psi

PIPE RECOVERY 37.8' Mud, 156' W Cush

REMARKS Had planned 200' Water cushion, but recovery was short. No pressure on pipe. After pulling 4,900' pipe faint gas fumes were observed. No liquid HC's recovered. DST #2 tested Lower Desert Crk drilling break & gas show 6,028-35'.

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DEPTH	SAMPLE DESCRIPTIONS - ZONE OF INTEREST ONLY

All depths are based on log depths

5,788 - 5,840' Upper Ismay (Substage III) - Anhydrite: light dark gray, white, crystalline, hard, nodular & "chicken wire" textures. NSFOC

5,840 - 5,850' Upper Ismay (Substage II & I) - Shale: black, dark gray, sooty - silky luster, very finely micaceous, splintery, slity in part, dolomitic, carbonaceous, nodular anhydrite, slightly fossiliferous, grades downward into dolomite.

Dolomite: dark gray, black, microsucrosic, argillaceous, thin carbonaceous laminations, occasional healed tight brecia, large rounded clasts of black chert replacing anhydrite, grades down into dolomite, tight, NSFOC

5,850 - 5,864' Upper Ismay (Substage II & I) - Limestone: black, dark gray, sucrosic, grades down into coarsely crystalline, abundant fossils (crinoids, forams, shell hash), argillaceous, dolomitic, tight, slightly anhydritic.

5,851.5 - 5,853.5' Some very poor intercrystalline ∅, faint light brown stain, patchy moderate bright light yellow-green fluorescence, fair-good fast streaming light yellow cut, bright light yellow-green residual ring, slight odor

5,853.5 - 5,854.5' A/A, good, fast streaming cut, slight-moderate odor

5,854.5 - 5,855.5' Some very poor intercrystalline ∅, patchy faint light yellow fluorescence, faint light yellow slow streaming cut

5,864 - 5,867' Upper Ismay (Hovenweep Shale)

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DEPTH	SAMPLE DESCRIPTIONS - ZONE OF INTEREST ONLY
5,960 - 5,982'	Upper Desert Creek - Anhydrite: white, translucent, massive, soft-firm, crystalline in part, occasional mineral fluorescence, NSFOC
5,982 - 5,995'	Upper Desert Creek Dolomite: tan, light gray, firm-moderately hard, micro-cryptocrystalline, occasionally argillaceous, limey, tight, NSFOC Shale: black, dark-medium gray, silky luster, slightly-moderately calcareous, dolomitic, micaceous, anhydritic, carbonaceous, soft-moderately firm, subblocky-splintery, NSFOC
5,995 - 5,999'	Lower Desert Creek - Dolomite: A/A Shale: A/A
5,999 - 6,016'	Lower Desert Creek - Anhydrite: A/A Dolomite: light-medium gray, occasional dark gray, sucrosic-grainy, calcareous, soft-moderately firm, argillaceous, poorly indurated in part, poor ø, NSFOC Limestone: black, dark-light gray, sucrosic-grainy-crystalline, argillaceous, dolomitic, anhydritic, dense, carbonaceous, micaceous, tight, NSFOC
6,016 - 6,040'	Lower Desert Creek - Dolomite: light gray, occasional light tan, firm-occasionally hard, micro-cryptocrystalline, some sucrosic texture, slightly argillaceous, trace chert, occasional very poor intercrystalline ø, occasional faint light brown oil stain, some faint light yellow-green fluorescence, trace poor-faint light yellow streaming cut. Limestone: A/A Shale: A/A
6,040 - 6,050'	Chimney Rock Shale